

Submit One Copy To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 811 S. First St., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised November 3, 2011

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-40216
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 37357
7. Lease Name or Unit Agreement Name Jalmat
8. Well Number 1
9. OGRID Number 160825
10. Pool name or Wildcat Jalmat; Tan-Yates-7 Rvrs (oil)/Langlie Mattis-7 Rvrs-O-Grayburg

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
BC Operating, Inc.

3. Address of Operator
P.O. Box 50820, Midland, Texas 79710

4. Well Location
 Unit Letter N : 422 feet from the South line and 2158 feet from the West line
 Section 16 Township 23S Range 36E NMPM _____ County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3454'GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> <input checked="" type="checkbox"/> Location is ready for OCD inspection after P&A
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- All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.
- Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.
- A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the **OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. ALL INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.**
- The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.
- Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.
- If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.
- All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)
- All other environmental concerns have been addressed as per OCD rules.
- Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.
- If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure.

When all work has been completed, return this form to the appropriate District office to schedule an inspection.

SIGNATURE Pam Stevens TITLE Regulatory Analyst DATE 09/16/2014
 TYPE OR PRINT NAME Pam Stevens E-MAIL: pstevens@bcoperating.com PHONE: 432-684-9696

For State Use Only
 APPROVED BY: Mark Whitaker TITLE Compliance Officer DATE 9/29/14
 Conditions of Approval (if any):

SEP 30 2014

BC OPERATING, INC.

PO Box 50820 • Midland, Texas 79710
Office (432) 684-9696 • Fax (432) 686-0600

September 17, 2014

Xcel Energy
Southwestern Public Service Company
P.O. Box 1261
Amarillo, Texas 79105-1261

To Whom it May Concern:

We have plugged a well, the Jalmat #1, located in Lea County, New Mexico, Unit Letter N, 422' FSL & 2158' FWL of Section 16, T-23S, R-36E. We need all service and equipment removed from the location. Please see highlighted on attached checklist to be submitted to NMOCD with plugging report.

Please let me know if you have any questions on this. You can email me at pstevens@bcoperating.com any time or give me a call at the number listed above.

Sincerely,

Pam Stevens

Pam Stevens
Regulatory Analyst

Enclosure

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