	State of New Mexico	Form C-103
Office <u>District 1-</u> (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 <u>District 11</u> - (575) 748-1283	OIL CONSERVATION DIVISION	30-025-41748
1301 W. Grand Ave., Artesia, NM 8821 0 District III- (505) 334-6178	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.	5. Indicate Type of Lease
1 000 Rio Brazos Rd., Aztec, NM 8741 0	Santa Fe, NM 87505	STATE SEE 6. State Oil & Gas Lease No.
<u>District IV- (505) 476-3460</u> 1220 S. St. Francis Dr., Santa Fe, NM	Santa 1 e, 1 th 1 e / 5 e 5	VB-1313
87505 SUNDRY NOT	TICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPO	DSALS TO DRILL OR TO DEEPEN OR PLIFORIAGIO D	
PROPOSALS.)	CATION_FOR_PERMIT"_(FORM_C=101).FOR.SUCH	Black-Jack-State
1. Type of Well: Oil Well	Gas Well Other SEP 2 3 2014	8. Well Number 3
2. Name of Operator Mack	Energy Corporation	9. OGRID Number 013837
3. Address of Operator	RECEIVED	10. Pool Name or Wildcat
	60 Artesia, NM 88210	WC-025 G-06 S183518A; Bone Spring
4. Well Location	990 feet from the South line and	220 C C C Foot I
Unit Letter P Section 18	100 Hom the	NMPM County Lea
SCHOIL 10	Township 18S Range 35E 11. Elevation (Show whether DR, RKB, RT, GR et	Titil III County
	3954' GR	
10 01 1		D 0.1 D
12. Check A	Appropriate Box to Indicate Nature of Notice	e, Report or Other Data
NOTICE OF IN		BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	= I	<u> </u>
TEMPORARILY ABANDON L PULL OR ALTER CASING	│ CHANGE PLANS │ │ │ COMMENCE D │ MULTIPLE COMPL │ │ │ CASING/CEME	RILLING OPNS. P AND A
DOWNHOLE COMMINGLE	WOETFLE COMPL CASING/CEME	N 30B
CLOSED-LOOP SYSTEM		
OTHER:	OTHER:	Completion 🔀
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