

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

May 27, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-04318
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other - <u>Injection</u>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Burgundy Oil & Gas of New Mexico, Inc.		6. State Oil & Gas Lease No.
3. Address of Operator 401 W. Texas, Suite 1003 Midland, TX 79701		7. Lease Name or Unit Agreement Name Eunice Monument Unit
4. Well Location Unit Letter <u>P</u> : <u>330</u> feet from the <u>South</u> line and <u>330</u> feet from the <u>East</u> line Section <u>24</u> Township <u>20 South</u> Range <u>36 East</u> NMPM Lea County		8. Well Number <u>27</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <u>3546'</u> KB		9. OGRID Number <u>003044</u>
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____		
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 OTHER: ☐

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐
 OTHER: TA Well & Run OCD MIT ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 1) MI x RU SU
- 2) TOH w/ Rods, pmp x tbg - make scraper run to 3650'
- 3) RIH w/ CIBP x SA 3630' - cap w/ 15' cmt
- 4) Load csg w/ PKR fluid
- 5) RU Parker & Parker Pump Service
- 6) Run OCD MIT to 520# for 30" - witnessed by J. Brett Parker - 9/15/05
- 7) Request 5 yr T/A Status

This Approval of Temporary Abandonment Expires 9/15/10

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

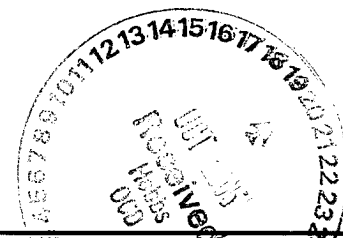
SIGNATURE Cindy K. Campbell TITLE Production Accountant DATE 10/18/05

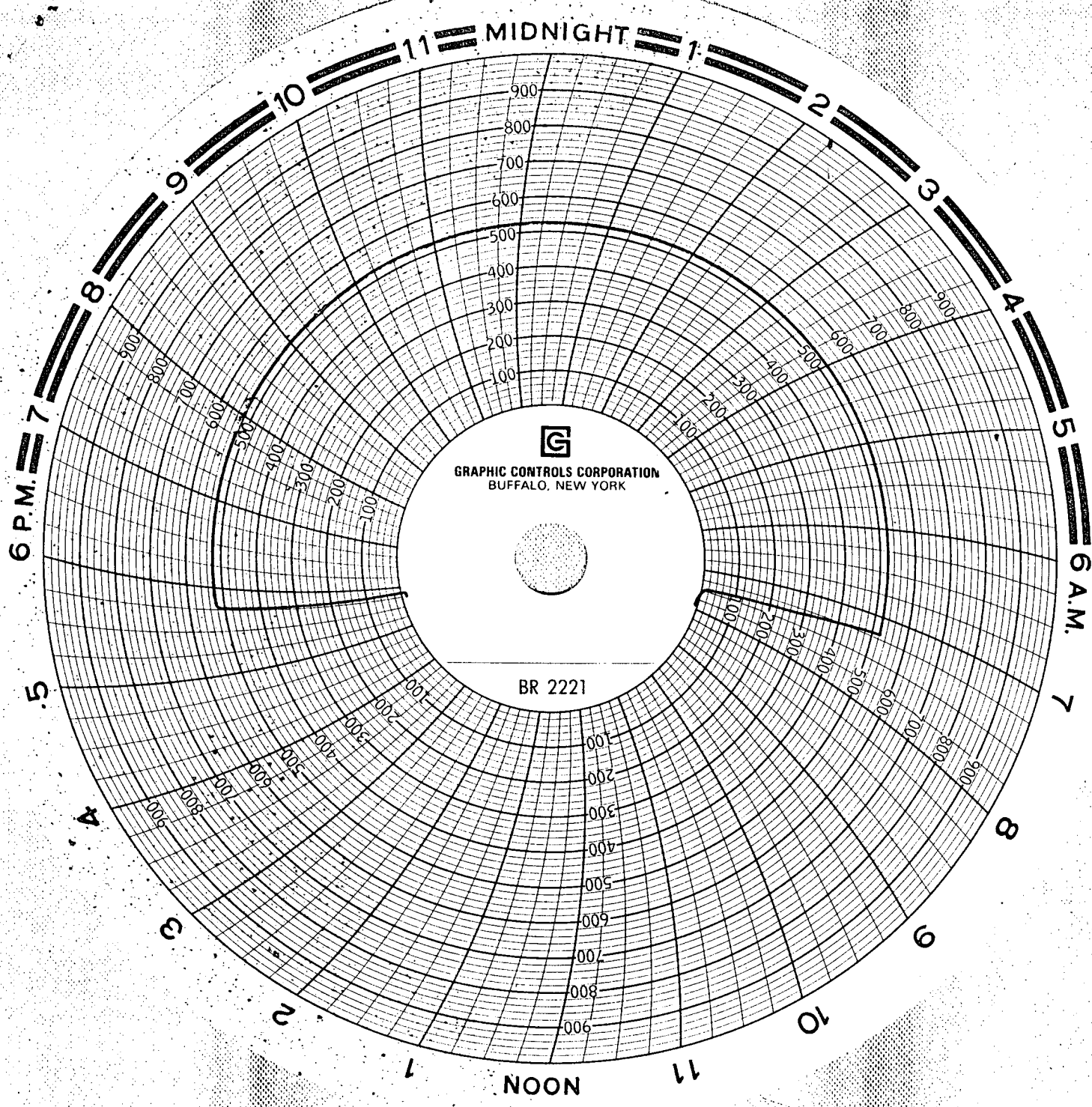
Type or print name Cindy K. Campbell E-mail address: CCampbell@t3wireless.com Telephone No. 432-684-4033

For State Use Only

APPROVED BY: Louise Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE OCT 24 2005

Conditions of Approval (if any):





GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

BR 2221

Burgundy
EMU #27
Sec. 24 T205-R36E
Parker & Parker PT Serv.
9-13-03 J. Buett Parker