Submit 3 Copies To Appropriate District	State of New Mexico		Form C-103
Office District I	Energy, Minerals and Natural Resources		May 27, 2004
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.	
District II 1301 W. Grand Ave., Artesia, NM 88210	Ave. Artesia NIM 88210 OIL CONSERVATION DIVISION		30-025-04354
District III	71 W. Glaid Ave., Alesia, INVI 60219		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	000 Rio Brazos Rd., Aztec, NM 87410		STATE FEE 6. State Oil & Gas Lease No.
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		6. State Oil & Gas Lease No. 1150038	
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			State E 27
1. Type of Well: Oil Well Gas Well Other			8. Well Number 1
2. Name of Operator Finley Resources, Inc.			9. OGRID Number 180387
3. Address of Operator			10. Pool name or Wildcat
1308 Lake Street, Ste. 200, Fort Worth, Texas 76102			Eumont: Yates-7 Rivers-Queen
4. Well Location			
1	=_660'feet from the _South_		
Section 27	 4 	inge 36E	NMPM County Lea
3609' KB			
Pit or Below-grade Tank Application or Closure			
Pit typeDepth to GroundwaterDistance from nearest fresh water wellDistance from nearest surface water			
Pit Liner Thickness: mil	Below-Grade Tank: Volume	bbls; Co	nstruction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF IN	NTENTION TO:	SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK		REMEDIAL WOR	
TEMPORARILY ABANDON		COMMENCE DRI	-
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	L JOB 🔲
OTHER:	П	OTHER:	П
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
D			
Determine free point in 5 1/2" casing below bad pipe area (526'-1290'). Cut and pull as deep as possible. Inspect and rerun as much csg as possible making up with additional pipe. Using bowl assembly and float collar, connect to and cement 5 ½" csg from cut to surface. CO and test to 500 psi.			
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			2222 2003 [30] bevies 31 200 200 200 200 200 200 200 2
			(600 gr)
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			25.25 2003 130 110 110 110 110 110 110 110 110
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I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further destify that any nitral belief.			
grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative of Plant .			
SIGNATURE			
Type or print name James L. Nance E-mail address: jim.nance@finleyresources.com Telephone No. (817) 231-8727			
APPROVED BY: OC FIELD REPRESENTATIVE IT/STAFF MANAGEMENT OF THE OCT 2 4 2000			
APPROVED BY: Conditions of Approval (if any)), Wink, TITLE	OF LIEFA VEL 1600.00	DATE 7 2 4 2005
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