Submit 3 Copies To Appropriate District Office	State of New Mexico			Form C-103	
District I	Energy, Minerals and Natural Resources			May 27, 2004 WELL API NO.	
1625 N. French Dr., Hobbs, NM 88240 District II	OIL CONSERVATION DIVISION			30-025-04362	
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Francis Dr.			5. Indicate Type	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505			STATE 6. State Oil & Ga	FEE
1220 S. St. Francis Dr., Santa Fe, NM 87505	·				E Louis III.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A				7. Lease Name or Unit Agreement Name	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				State E 28	
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other				8. Well Number 4	
2. Name of Operator				9. OGRID Number	
Finley Resources, Inc.				180387	
3. Address of Operator 1308 Lake Street, Ste. 200, Fort Worth, Texas 76102				10. Pool name or Wildcat Eumont: Yates-7 Rivers-Queen	
4. Well Location					
Unit Letter L: 1980' feet from the South line and 990' feet from the West line					
Section 28	Township 20S	Rang	ge 36E	NMPM	County Lea
11	. Elevation (Show wheth	her DR, 1	RKB, RT, GR, etc.)		
3619' KB Pit or Below-grade Tank Application or Closure					
Pit typeDepth to GroundwaterDistance from nearest fresh water wellDistance from nearest surface water					
Pit Liner Thickness: mil Below-Grade Tank: Volumebbls; Construction Material					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
	_	-	REMEDIAL WORK		ALTERING CASING
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRI					P AND A
PULL OR ALTER CASING 🛛 MI	ULTIPLE COMPL []	CASING/CEMENT	JOB 🗌	
OTHER:		.	OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated dates of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.					
Determine free point in 5 1/2" casing he	ow had nine area (709)	9502) (but and mull as doon	aa maasibla Imaa	
Determine free point in 5 1/2" casing below bad pipe area (798'-859'). Cut and pull as deep as possible. Inspect and rerun as much csg as possible making up with additional pipe. Using bowl assembly and float collar, connect to and cement 5 ½" csg from cut to surface. CO and test to 500 psi.					
CO and test to 500 psi.					6945678e
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				/45	हुं।
				$\left\langle \frac{t}{\xi \eta} \right\rangle$	72/3141516 10000000000000000000000000000000000
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				12	Q & 67
				/30	182 (181)
				`	C p5 527 22 3 24
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines \square , a general permit \square or an (attached) alternative OCD-approved plan \square .					
SIGNATURE Janu L.	//		duction & Operation		DATE 10/12/05
Time or mint name. I Name			_		
Type or print name <u>James L. Nance</u> For State Use Only	E-mail address: jim	ı.nance(a)	finleyresources.com	n Telephone No	o. <u>(817) 231-8727</u>
APPROVED BY: JOYUW OC FIFTH REPRESENTATIVE II/STAFF MANAGER DATE OF THE PROPERTY OF THE PROPE					
APPROVED BY: 104 LUC Conditions of Approval (if any)	JAMES OF LIGHT	LE			DATE OCT 2 4 2005
Conditions of Approval (II ally)					~ 4 ZUUS