

State of New Mexico
Energy, Minerals and Natural ResourcesOIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505WELL API NO.
30-025-04395

5. Indicate Type of Lease

STATE ☒ FEE ☐6. State Oil & Gas Lease No.
NMLC-0631167. Lease Name or Unit Agreement Name
Seale Federal

8. Well Number 2

9. OGRID Number
18038710. Pool name or Wildcat
Eumont: Yates-7 Rivers-Queen

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Finley Resources, Inc.

3. Address of Operator

1308 Lake Street, Ste. 200, Fort Worth, Texas 76102

4. Well Location

Unit Letter K : 1983' feet from the South line and 1983' feet from the West line
Section 34 Township 20S Range 36E NMPM County Lea11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3609' KBPit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

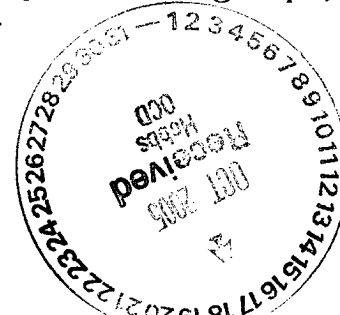
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: Well Integrity ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

RIH with bit & scraper, POH with bit & scraper. RIH with RBP, packer, set RBP @ 3450', pull up 30' set packer, test RBP @ 500 psi, start testing csg would not hold, reset RBP, test & retest to 500 psi, tested good @ 500 psi for 30 min.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.SIGNATURE James L. Nance TITLE: Production & Operations Engineer DATE 10/12/05Type or print name James L. Nance E-mail address: jim.nance@finleyresources.com Telephone No. (817) 231-8727

For State Use Only

APPROVED BY: Harry W. Wink TITLE _____ DATE OCT 24 2005

Conditions of Approval (if any)

OC FIELD REPRESENTATIVE II/STAFF MANAGER