Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

WELL API NO. 30-025-09191

5. Indicate Type of Lease STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name: Emery King "NW"

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

8. Well Number 1

2. Name of Operator: Doyle Hartman

9. OGRID Number 6473

3. Address of Operator: 500 N. Main St., Midland, TX 79701

10. Pool name or Wildcat: Jalmat (T-Y-7R) Oil

4. Well Location

Unit Letter E : 1980 feet from the North line and 660 feet from the West line

Section 1 Township 23S Range 36E NMPM Lea County

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)* 3410' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type 200 BBL Steel Circulating Pit Depth to Groundwater N/A Distance from nearest fresh water well > 1000' Distance from nearest surface water > 1000'

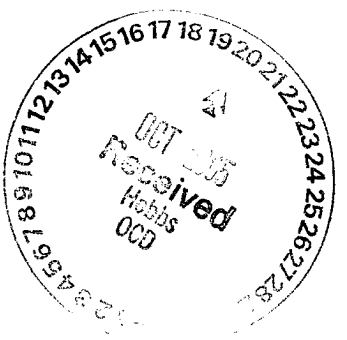
Pit Liner Thickness: Steel Circulating Pit mil Below-Grade Tank: Volume 200 BBL Above Ground bbls; Construction Material Steel

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
OTHER: ☐		OTHER: Drill & Mill Past Fish & Run 5" O.D. Liner ☒	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

For details of completed operations, please refer to page 2 attached hereto, and made a part hereof.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. **I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.**

SIGNATURE [signature] TITLE Engineer DATE 10/17/2005

Type or print name Steve Hartman E-mail address: dhoo@swbell.net Telephone No. (432) 684-4011

For State Use Only

APPROVED BY: [signature] TITLE PETROLEUM ENGINEER DATE OCT 24 2005

Conditions of Approval (if any):

Details of Completed Operations

12-20-00 to 1-10-01:

Tubing parted while pulling out of hole. Recovered 3027' of 2 3/8" O.D. tbg, with 2 overshot runs. Unsuccessfully fished for 10 additional days. Final top of fish at 3207'.

4-1-02 to 4-25-02:

Set CICR at 2870'. Squeezed open hole and cork-screwed fish with 1200 sx. Drilled cement and milled on tbg (3207'-3360'). Drilled 6 1/4" hole to 3825'. Ran 6 1/4" tapered mill. Rotated tapered mill past tight spots. Ran and set 5 1/2" O.D. 15 lb/ft liner from 2785' to 3824'. Squeezed liner into place with 1500 sx. Drilled cement to 3812'. Pressure tested wellbore to 1000 psi (0'-3812'). Re-perforated Jalmat interval 3130'-3618' w/38. A/7700 + 50 balls. Balled off perfs. SFF/229,527 + 500,000. Cleaned out to 3812'. Landed 2 3/8" O.D. tbg at 3700'. POP @ 8.5 x 64 x 1 1/4. Returned well to production.