

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	7. Lease Name or Unit Agreement Name Van Zandt
2. Name of Operator Doyle Hartman	8. Well Number 1
3. Address of Operator 500 N. Main St., Midland, TX 79701	9. OGRID Number 6473
4. Well Location Unit Letter <u>I</u> : <u>1980</u> feet from the <u>South</u> line and <u>660</u> feet from the <u>East</u> line Section <u>25</u> Township <u>24S</u> Range <u>36E</u> NMPM Lea County	10. Pool name or Wildcat Langlie Mattix (7R-Q)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3279' DF	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type <u>200 BBL Steel Circulating Pit</u> Depth to Groundwater <u>N/A</u> Distance from nearest fresh water well <u>&gt; 1000'</u> Distance from nearest surface water <u>&gt; 1000'</u>	
Pit Liner Thickness: <u>Steel Circulating Pit</u> mil Below-Grade Tank: Volume <u>200 BBL</u> Above Ground bbls; Construction Material <u>Steel</u>	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:  
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

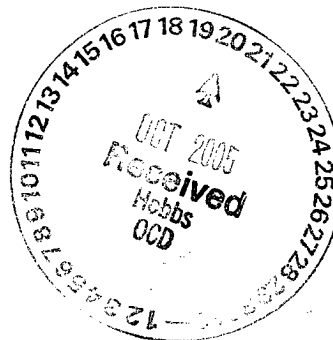
SUBSEQUENT REPORT OF:  
REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: Repair 7" O.D. Csg & Run 5" O.D. Liner ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

For details of completed operations, please refer to page 2 attached hereto, and made a part hereof.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Steve Hartman TITLE Engineer DATE 10/17/2005

Type or print name Steve Hartman E-mail address: dhoo@swbell.net Telephone No. (432) 684-4011  
For State Use Only

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE OCT 24 2005  
Conditions of Approval (if any):

### **Details of Completed Operations**

#### **1-11-01 to 5-25-01:**

Cleaned out open-hole producing interval (3300'-3510'). Set 7" RBP at 3248'. A/8000 (2906'-3050'). P/17 MCFPD + 134 BWPD. Set CICR at 2824'. Squeezed w/700 sx at 7 BPM (2824'-3050'). Installed cementing head. Squeezed down 7" O.D. csg with 1700 sx, at 8 BPM. Drilled cement from 320' to 685'. Drilled cement from 2824' to 3065'. Recovered 7" RBP. Cleaned out to 3510'. Drilled 6 1/4" hole to 3650'. Covered 7" O.D. csg perfs (2906'-3050') and open-hole interval (3300'-3650') by setting 5" O.D. 15 lb/ft liner from 2702' to 3648'. Cemented liner with 250 sx. Displaced cement to 3631'. Pressure tested wellbore to 3200 psi (2664'-3631'). Drilled cement to 3639'. Re-perforated Langlie Mattix interval from 3404' to 3510' w/22. A/5800. SFF/72,350 + 111,180 (3404'-3510'). POP @ 7.2 x 86 x 1 1/4. P/29 MCFPD + 1 BOPD + 4 BWPD.