Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

WELL API NO. 30-025-10884
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name: R. W. Cowden

1. Type of Well: Oil Well ☐ Gas Well ☒ Other
8. Well Number 1

2. Name of Operator: Doyle Hartman
9. OGRID Number: 6473

3. Address of Operator: 500 N. Main St., Midland, TX 79701
10. Pool name or Wildcat: Jalmat (T-Y-7R) Gas

4. Well Location
Unit Letter J : 1980 feet from the South line and 1980 feet from the East line
Section 30 Township 23S Range 37E NMPM Lea County

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)* 3323' GR

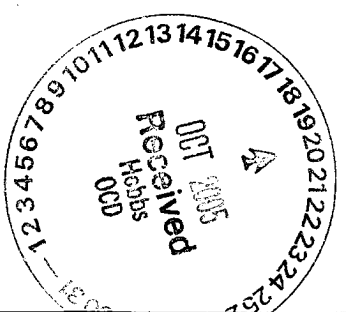
Pit or Below-grade Tank Application ☐ or Closure ☐
Pit type 200 BBL Steel Circulating Pit Depth to Groundwater N/A Distance from nearest fresh water well > 1000' Distance from nearest surface water > 1000'
Pit Liner Thickness: Steel Circulating Pit mil Below-Grade Tank: Volume 200 BBL Above Ground bbls; Construction Material Steel

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☐	REMEDIAL WORK	☐	ALTERING CASING	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐	COMMENCE DRILLING OPNS.	☐	P AND A	☐
PULL OR ALTER CASING	☐	MULTIPLE COMPL	☐	CASING/CEMENT JOB	☐		
OTHER:	☐			OTHER: Repair 5 1/2" O.D. Csg, Run 4 1/2" O.D. FJL	☒		

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

For details of completed operations, please refer to page 2 attached hereto, and made a part hereof.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. **I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.**

SIGNATURE _____ TITLE Engineer DATE 10/17/2005

Type or print name Steve Hartman E-mail address: dhop@cwbell.net Telephone No. (432) 684-4011

For State Use Only

APPROVED BY: _____ TITLE PETROLEUM ENGINEER DATE OCT 24 2005
Conditions of Approval (if any):

Details of Completed Operations

12-21-01 to 1-26-02:

Dug out around well. Installed new 8 5/8" O.D. and 5 1/2" O.D. tieback nipples. Installed 52" O.D. x 10' steel cellar can. Pressure tested casing. Located casing leak between 79' and 94'. Backed off 5 1/2" O.D. casing at 1101'. Ran 7" x 5 1/2" tieback string equipped with 7" x 5 1/2" x-over (at 1047') and 5 1/2" DV Tool (at 1090'). Screwed into 5 1/2" O.D. casing, at 1101'. Rigged up welder. Sealed 8 5/8" x 7" annulus. Cemented down tieback string with 610 sx, at 6 BPM. Circulated cement to surface on both inside and outside 8 5/8" O.D. casing. Filled cellar can with cement returns. Drilled cement, wiper plug, and DV Tool. Drilled and milled on junk tubing. Cleaned out to a final depth of 3351'. Underreamed open hole to 6 1/4" (from 3040' to 3212'). Set 4 1/2" O.D. 11.6 lb/ft FJL from 2853'-3348'. Squeezed liner into place with 1100 sx, at 11 BPM. Drilled cement to 3346'. Pressure tested wellbore to 2000 psi (0'-3346'). Re-perforated Jalmat interval 3004'-3155' w/31. A/6500 + 42 balls. Balled off perfs. Landed 2 3/8" O.D. tubing at 3275'. POP @ 8 x 64 x 1 1/4.

3-25-02 to 3-28-02:

Pulled rods and pump. Raised 2 3/8" O.D. tubing to 2827'. Installed 2 3/8" x 2' CBJ and hvy-duty frac values. SFF/186,745 + 400,000. WHTP = 2139 psi. DS = 1431 psi. Flowed back load to blowdown tank. Cleaned out to 3346'. Landed 2 3/8" O.D. tubing at 3275'. POP @ 8 x 64 x 1 1/4.