

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

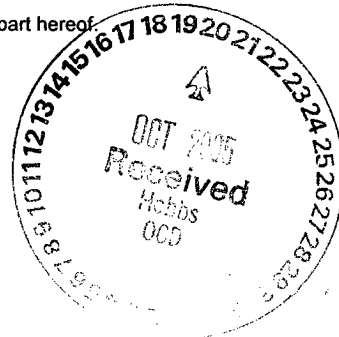
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-11122
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Doyle Hartman		6. State Oil & Gas Lease No. B-1327
3. Address of Operator 500 N. Main St., Midland, TX 79701		7. Lease Name or Unit Agreement Name Mexico "G"
4. Well Location Unit Letter <u>D</u> : <u>660</u> feet from the <u>North</u> line and <u>660</u> feet from the <u>West</u> line Section <u>16</u> Township <u>24S</u> Range <u>37E</u> NMPM Lea County		8. Well Number 1
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3256' GR		9. OGRID Number 6473
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		10. Pool name or Wildcat Jalmat (T-Y-7R) Gas
Pit type <u>200 BBL Steel Circulating Pit</u> Depth to Groundwater <u>N/A</u> Distance from nearest fresh water well <u>> 1000'</u> Distance from nearest surface water <u>> 1000'</u>		
Pit Liner Thickness: <u>Steel Circulating Pit</u> mil Below-Grade Tank: Volume <u>200 BBL</u> Above Ground bbls; Construction Material <u>Steel</u>		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Repair 7" O.D. Csg & Run 5" O.D. Liner <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

For details of completed operations, please refer to page 2 attached hereto, and made a part hereof.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Steve Hartman TITLE Engineer DATE 10/17/2005

Type or print name Steve Hartman E-mail address: dhoo@swbell.net Telephone No. (432) 684-4011
For State Use Only

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE OCT 24 2005
Conditions of Approval (if any):

Details of Completed Operations

12-6-99 to 1-20-00:

Cleaned out fill from 3184' to 3316'. Fished and recovered junk. Drilled cement to 3500'. Cemented down 9 5/8" x 7" annulus with 175 sx. Replaced top joint of 7" O.D. csg. Pressure tested 7" O.D. csg to 2200 psi (0'-2500'). Landed 2 3/8" O.D. tbg at 3460'. Returned to production from existing perfs 2635'-3290' (208 holes).

3-16-01 to 5-18-01:

Drilled cement to 3561'. Repaired defective 7" O.D. csg, and isolated original perfs 2635' to 3290', by setting 5" O.D. 15 lb/ft liner from 2512' to 3555'. Cemented liner with 250 sx at 7 BPM. Drilled cement. Cleaned out to 3549'. Pressure tested wellbore to 2000 psi (0'-3549'). Returned well to production, from original producing interval, by re-perforating 2725' to 3343' w/32. A/7000. SFF/233,417 + 500,000. Flowed load to blowdown tank. Cleaned out to 3549'. Landed 2 3/8" O.D. tbg at 3455'. POP @ 8 x 54 x 1 1/4.