

Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural ResourcesOIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

May 27, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-22330
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Latigo Petroleum, Inc.		6. State Oil & Gas Lease No.
3. Address of Operator 550 W. Texas, Suite 700 Midland, TX 79701		7. Lease Name or Unit Agreement Name Dallas
4. Well Location Unit Letter J : 2035 feet from the S line and 2035 feet from the E line Section 15 Township 11S Range 35E NMPM County Lea		8. Well Number 1
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4269' KB		9. OGRID Number 227001
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____		
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

 PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

 REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. MIRU. Cut & pull 5-1/2" casing @ 6000'.
2. Circulate hole w/10# mud.
3. Spot 30 sxs cmt plug @ 6050'.
4. Spot 40 sxs cmt plug @ 3800'.
5. Perf @ 1650', squeeze w/60 sxs cmt, leaving 30 sxs cmt in casing.
6. Perf @ 430', squeeze w/60 sxs cmt, leaving 30 sxs in casing.
7. Spot 10 sxs surface plug.
8. Cut off wellhead, install dry hole marker, clean and level location.


**THE OIL CONSERVATION DIVISION MUST
BE NOTIFIED 24 HOURS PRIOR TO THE
BEGINNING OF PLUGGING OPERATIONS.**

 I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

 SIGNATURE Sabra Woody TITLE Engineering Technician DATE 10/18/2005

Type or print name Sabra Woody

For State Use Only

E-mail address: swoody@latigopetro.com Telephone No. (432)684-4293

APPROVED BY: [Signature] TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE OCT 24 2005

Conditions of Approval (if any):

Well Schematic and History

Lease: Dallas Well: 1 Field: N. Bagley
 Location: 2035' from South Line and 2035' From East Line
Unit J, Section 15 - T11S - R33E

API No.: _____

Spud Date: 11/22/1997
 Compl. Date: 1/3/1968

GL: 4255.8
 DF: _____
 KB: _____

SURF CSG

12 3/4" 33# H-40 @ 380'
 Cmt'd w/ 390 sx
 17 1/2" hole
 TOC @ surface by circ.

TOC @ 1691' by calc.

INTER CSG

8 5/8" 24 & 32# J-55 @ 3748'
 Cmt'd w/ 500 sx (11" hole)
 TOC @ 1691' by calc.

Swedged casing 6315'-6536'

TOC @ 7107' by calc.

Wolfcamp perms 8754-8775'

Bough D perms 9174-9230'

Penn perms 9436-9974'

Lower Penn perms 10018-10126'

PROD CSG

5 1/2" 17# N-80 @ 10250'
 Cmt'd w/ 550 sx (7 7/8" hole)
 TOC @ 7107' by calc.

DATE INITIAL COMPLETION DATA:

1/3/68 **PERF Lwr. Penn "D" 10124-126' (4 holes)**
PERF Lwr. Penn "C" 10089-091' (4 holes)
PERF Lwr. Penn "B" 10065-068' (6 holes)
PERF Lwr. Penn "B" 10048-050' (4 holes)
PERF Lwr. Penn "A" 10018-021' (4 holes)
 All zones communicated, acidized w/
 1000 gal. 15% NE
 IP 340 BO 390 MCF 227 BW on 32/64" choke
1/24/68 Install Kobe pumping equipment
3/8/68 **PERF Gulf 9949-9974' (4 holes)**
 Spotted acid, c/n break perms w/ 4200#
PERF Middle Penn 9844-9859' (4 holes)
 Acidized w/ 1000 gal 15% CRA, flowed 236 BO
 116 BW in 21.5 hrs. Reacidized w/ 300 gal
 15% Ne and balls + 1500 gal. 15% CRA. Still
 flowing, water cut up 5%
PERF Dallas 9562-9587' (6 holes)
 Acidized w/ 500 gal. 15% Ne and balls, plus
 2000 gal. 15% CRA.
PERF Upper Penn 9436-9465' (4 holes)
 Acidized w/ 500 gal. 15% Ne and balls, plus
 1500 gal. 15% CRA.
 Put back on Kobe pump
10/8/73 **PERF Wolfcamp 8754-8775' (22 holes)**
 Acidized w/ 2000 gal, tubing parted, fished OK
 Swabbed down to 8700', no oil, 5 BW, slight gas
 Re-ran new Kobe pump, pumped 71 BO & 82
 BW. Before work, pumped 47 BO & 60 BW.
5/10/80 Replaced Kobe System w/ beam pumping unit
2/22/91 Surface casing collapsed. Built base plate,
 re-welded casing head, cmt'd cellar w/ 14 yards
 Fished 5 1/2", hung w/ 132000#.
8/27/95 Tubing anchor apparently left out of hole when
 well pulled for HIT
7/9/96 Well pulled for HIT, no mention of TA in BHA
6/6/97 Rods parted, 55 down, 7/8" FH box in 2 3/8"
 tubing. C/N screw in or fish. 6' of free travel in
 tubing(?). Pulled 90000#, flanged well up
9/8/98 RIH w/ 4 3/4" bit and scraper, C/N get below
 6359.48'. POH.
10/16/00 **PERF Bough D 9174-76', 9181-84', 9214', 9216',
 9223', 9228-30' (13 holes)**
 Acidized w/ 1500 gal 15% NEFE, AIR 2.5 BPM
 ATP 2850#, ISIP Vac. No balls dropped.
 Held 300# on casing, had been having trouble
 holding # on backside
 IP 96 BO, 193 MCF
4/24/02 Acidize w/ 1000 gal 15% & 7500 SXE

RBP @ 9306'

MJ, SN, 30 jts, TAC & 264 jts 2-3/8" tbg
 96-7/8", 246-3/4", 20-7/8", 1-1/4" RHBC pump

Note: Scale occasionally mentioned in pump reports
 (calcium carbonate)
 Rolled casing 6300'-6485'

DATE: _____

PREPARED BY: _____