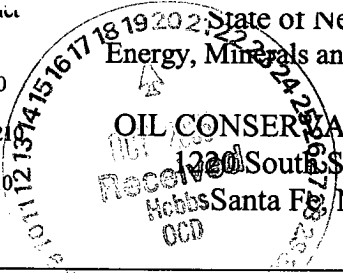


District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505



WELL API NO. 30-025-34850
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. 300717
7. Lease Name or Unit Agreement Name EUNICE MONUMENT SOUTH UNIT
8. Well Number 711
9. OGRID Number 5380
10. Pool name or Wildcat EUNICE MONUMENT; GRAYBURG-SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
XTO ENERGY INC.

3. Address of Operator
200 LORAIN STE 800
MIDLAND, TX 79701

4. Well Location
Unit Letter P : 1310 feet from the SOUTH line and 200 feet from the EAST line
Section 9 Township 21S Range 36E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application or Closure
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

MIRU PU. ND WH. NU BOP.
RIH, RTV RBP @3775'. POH
RIH, SET CIBP @3760', CICR @3650' EST INJ RATE AND PSI
SQZ PERFS
D/O CICR, CMT TO 3745', TST SQZ TO 500 PSI. IF HOLDS, DO CIBP, CO TO PBTD @3916'
RIH, PERF 3 SPF, 120 DEG PHASING 3920-30, 3904-14, 3840-44, 3824-28, 3796-3804, 3764-3777
PRESS BS TO 500 PSI, PMP 4000 GALS 15% NEFE ACD. MAX TRTNG PSI = 4000
FB OR SWB ACD LOAD.
RIH, TAG PBTD.
RIH W/PMPNG EQPT
ND BOP, NU WH, RDMO
RTN TO PROD

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .

SIGNATURE M. Lyn Marr TITLE PRODUCTION ANALYST DATE 10/17/2005

Type or print name M. LYN MARR E-mail address: MaryLyn_Marr@xtoenergy.com Telephone No 432-620-6714

For State Use Only
APPROVED BY: [Signature] TITLE FIELD REPRESENTATIVE II/STAFF MANAGER DATE 24 2005
Conditions of Approval (if any): _____