Oil Conservation Division

1220 South St. Francis Dr.

Santa Fe, NM 87505

Submit to appropriate District Office

□ AMENDED REPORT

APPI	LICAT	ION	FO	<u>R PERMI'</u>	<u>г то р</u>	RIL	L, <u>RE-</u>	ENTE	<u>[R, D]</u>	EEPE	N, PLUGE	ACK	K, OR A	DD A	ZONE		
¹ OperatorName and Address Chesapeake Operating, Inc. P. O. Box 11050 Midland, TX 79702-8050									1			147179 ² OGRID Number					
												³ API Number 30 025-36794					
³ PropertyCode ⁹ Property									Name			1	⁶ Well No.				
34152 CC 3 State									001								
[°] Proposed Pool 1 Undesignated; Wolfcamp								¹⁰ ProposedPool 2 Undesignated;Bone Springs									
⁷ Surface									eLocation								
UL or lot no. M	Section 3	TownshipRange21S35E		•	Lot Idn		Feet fro 990			outh line Feet from the 990			East/Westline West		County /		
⁸ Proposed Bottom Hole Loca									Differer	nt From	Surface			I	·····		
UL or lot no.	Section			Lot Idn		Feet from the			South line			East/Westline		County			
Additional Well Information																	
											4 Lease Type Code	ease Type Code			¹⁵ Ground Level Elevation		
Plug Back			Gas					State				3622 GR					
" M	ultiple		1064	¹⁷ Proposed De	pth '' For Bone Springs			mation			¹⁹ Contractor	¹⁹ Contractor		²⁰ Spud Date 08/29/2005			
Depth to Grou	ndwater	10			Distanc		earestfres	h water w		. <u></u>	Distance from nearest			t surface water			
100'T 1000'+ 1000'+ Pit: Liner: Synthetic milsthick Clay Pit Volume:bbls DrillingMethod;										<u>-</u>							
Closed-Loop System									Fresh Water Brine Diesel/Ol-based Gas/Air								
²¹ Proposed Casing and Cement Program																	
Hole Size C			Cas	Casing Size Casing					Setting Depth			Sacks of Cement		177 V. V.			
17 1/2"	17 1/2" 13 3/			3/8 48#				1472'	72'		1130 sx		Su	rface	N		
12 1/4"		9 5/8 7"			40#			5297'		1371 sx			Surface 0/				
8 3/4"	8 3/4"		<u></u>		26#			10400		980 sx			160 331				
<u>_</u>	4 1/2" liner						11926		165 sx								
²² Describe the proposed program. If this application is to DEEDENLAS DELICED								'K give t	he data c	n the pres			<u>(6)</u>	<u>م برا میں میں میں میں میں میں میں میں میں میں</u>			
 ²⁷ Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary. Morrow: perfs @ 11,496 - 11520. Set CIBP @ 11,480' w/1 sx cmt. Perf Wolfcamp @ 10690-710 w/4 spf; 10,756-808 w/4 spf. Acidize Wolfcamp w/2,000 gals 15% NeFe, perforate; 10,808 - 10,756 Acidize w/6,000 gals 15% HCL + 200 BS. If non productive: RIH w/4 1/2" CIBP set @ 10,650' + 10' cmt on top. Perforate Bone Springs: 8786 - 98 (12'), 8808-17' (9') w/4 JSPF, 90 degree phasing (86 holes). RIH w/2 3/8" P-110 tbg and pkr to +/- 8,820'. spot acid across perfs. Pull packer up to 8,650' and acidize Bone springs w/3,000 gals 15% NeFe acid dropping 150 7/8" BS evenly throughout job. displace acid to bottom perf and SI 30 mins. flow/swab well back and test. If productive, the Upper bone springs perfs will have to be squeezed off. POH w/pkr. RIH w/RBP & pkr on tbg. Set RBP @ +/-8650' and drop sand on it. Pull pkr to 8350'. Pressure back side to 2000 psi. Squeeze Bone Springs perfs 8478-8503' per squeeze recommendation. POH w/pkr. RIH w/6 1/8" bit and DC's on tbg. Drill out squeeze. Pressure test squeeze to 2000 psi. Wash sand off of RBP. POH w/bit. RIH w/ret. head on tbg. Latch on to RBP and POH w/RBP. RIH w/rods and tbg. Put well on prod. 																	
							16a										
²³ I hereby certify that the information given above is true and complete to the best								OIL CONSERVATION DIVISION					<u>_</u>				
of my knowledge and belief. I further certify that the drilling pit will be constructed according to NMOCD guidelines 🖾, a general permit 🗔, or an (attached) alternative OCD-approved plan 🗔.								Approved by:									
Printed name: Brenda Coffman (2) Nova Coffmon								Title:		P	ETROLEUN	ATNO					
Title: Regulatory Analyst									nGIe:	242	005		intion Date:		<u>- · · · "</u>		
E-mail Address: bcoffman@chkenergy.com										<u> </u>							
Date: 08/18/2005 Phone: (432)687-2992								Conditionsof Approval Attached									

DISTRICT I 1825 N. French Dr., Hobbs, NM 88240 DISTRICT II

811 South First, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102 Revised March 17, 1999

Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

BASIN SURVEYS

OIL CONSERVATION DIVISION

2040 South Pacheco

Santa Fe, New Mexico 87504-2088

□ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT API Number 30-025-36794 Pool Code Undesignated;Bone Springs Property Code **Property Name** Well Number CC "3" STATE 34152 1 OGRID No. **Operator** Name Elevation 147179 CHESAPEAKE OPERATING, INC. 3622' Surface Location UL or lot No. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County XM 3 21 S 35 E 990 SOUTH 990 WEST LEA Bottom Hole Location If Different From Surface UL or lot No. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County **Dedicated** Acres Joint or Infill Consolidation Code Order No. 320 NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION **OPERATOR CERTIFICATION** I hereby certify the the information 000 stained herein is true and complete to the 5.5 best of my knowledge and belief. Slid ંતુરાં VP LOT 12 - 40 AC. LOT 11 - 40 AC. LOT 10 - 40 AC. LOT 9 - #0 AC. Signature Nr. J. 272555 <u>Brenda Coffman</u> Printed Name Regulatory Analyst Title <u>August 23, 2005</u> Date LOT 13 - 40 AC. LOT 14 - 40 AC. LOT 15 - 40 AC. LOT 16 - 40 AC. SURVEYOR CERTIFICATION 1/4 COR. 1/4 COR. I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison and that the same is true and correct to the best of my belief. JULY 21, 2004 Date Surveyed GAR. Signature & Seel of MEXI Professional Surveyor Lat.: N32"30'12.6" 990'-O Long.: W103'21'38.9' Certificate OTHE SULLADING 7977

District I	11-11- NB	(002 40				Form C-102								
1625 N. French Dr. District.II	., Hobbs, NN	4 88240	E	Energy,	Minerals &	Natura	artment	t Revised June 10, 2003						
1301 W. Grand Av	enue, Artesia	a, NM 88210			L CONSE		Submit to Appropriate District Office							
District III				01	1220 So		511	State Lease - 4 Copies						
1000 Rio Brazos R	d., Aztec, NI	M 87410						Fee Lease - 3 Copies						
District IV 1220 S. St. Francis	Dr. Sonto E	• NIN# 97505			Santa	Fe, r	NM 87505							
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30-025-3679			9.	74G	3	L L	indesignated. Wol	Cat ' Pool Na Ifcamp	ime					
⁴ Property C			· F	Property 1			6	Well Numbe	er					
34152 CC "3" S			tate		-			1			-			
' OGRID I	No.				'c			' Elevation						
147179		Chesapea	ke Operat	ing Inc.										
		J			$_{10}$	irface	Location							
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			¹¹ B	ottom	Hole Loc	ation	If Different Fr	om Surface		Ĩ.				
UL or lot no.	Section	Township	Range	Lot	Idn Feet	from the	North/South line	Feet from the	East/West line			County		
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¹² Dedicated Acres	¹³ Joint of	r Infill 🛛 " (Consolidation	Code	" Order No.			4 252	1. 191					
.320-41								42			6			
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NO ALLOWA	BLE WIL	L BE ASSI	GNED TO	THIS C	OMPLETIO	N UNT	IL ALL INTERES	IS HAVE BEEN	CONSOL	» IDATEE	NOR A N	ION-		
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								Brenda						
								Printed Name Regulato		vet				
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-								Date	005					
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