

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

May 27, 2004

<p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>WELL API NO. 30-025-36794</p>
<p>1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other</p>		<p>5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/></p>
<p>2. Name of Operator Chesapeake Operating, Inc.</p>		<p>6. State Oil & Gas Lease No.</p>
<p>3. Address of Operator P. O. Box 11050 Midland, TX 79702-8050</p>		<p>7. Lease Name or Unit Agreement Name CC 3 State</p>
<p>4. Well Location Unit Letter M : 990 feet from the South line and 990 feet from the West line Section 3 Township 21S Range 35E NMPM</p>		<p>8. Well Number 001</p>
<p>11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3622 GR</p>		<p>9. OGRID Number 147179</p>
<p>Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/></p>		<p>10. Pool name or Wildcat Undesignated; Bone Springs</p>
<p>Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water</p>		
<p>Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material</p>		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Plug Back ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1-12-05 MIRU Gray WL. RIH set CIBP @ 11,480'. Dump 1 sx cmt on CIBP. Press. up on plug to 2000#, held good. RIH w/4" csg gun, perforate Wolfcamp 10,690' - 10,710' @ 4 spf (81 holes)

1-13-05 MIRU Cudd, acidize WC 10,690' - 10,710' w/2,000 gals 15% NeFe acid. RIH to 10,712', spot 200 gals HCL. POOH to 10,587', rev. spot acid. ND BOP, NU wellhead. set pkr w/10,000# comp. press up BS to 1000#, drip 5 BS per 4.5 bbls HCL. Form. broke. Swab.

1-30-05 RIH w/pump and rods place on production.

3-08-05 Well non commercial. MIRU Eunice WS #16, unhang rods, unseat pump, POOH w/159-1"FG rods, 190- 7/8" steel rods and 2" x 1 1/4" x 30' RHM pump, ND wellhead, NU BOP, rel. TAC, PU RIH w/2 jts. 2 3/8" tbg, tag up, LD 2 jts 2 3/8" tbg, POOH w/321 jts. 2 3/8" tbg, TAC.

3-10-05 Mill through liner top while pumping 7% KCL down csg. POOH w/323 jts. 2 3/8" tbg. LD DCs and bit. PU RIH w/4 1/2" Arrow Set pkr., SN and 337 jts. 2 3/8" tbg to 10,629'. Swab

3-12-05 RU Cudd Pumping Service. Pump 20,000 scf N2 @ 3,000 scfm, start 15% HCL, pump 2,000 gals @ 3 BPM and 1,000 scfm N2 w/40 BS. Flush w/210 gals 2% KCL and 23,000 scf N2. RD Cudd.

RU flow back equip. Swab.

3-16-05 RU Gray WL, RIH w/guns, perf WC 10,796 - 10,808' @ 4 spf. POOH, PU 2nd set of guns. RIH perf WC 10,778' - 10,790' @ 4 spf; 3rd set of guns, perf WC 10,756 - 10,764' @ 4 spf. POOH, RD Gray. RIH w/ pkr and 339 jts., 2 3/8" tbg. Swab.

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I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Brenda Coffman TITLE Regulatory Analyst DATE 08/30/2005

Type or print name Brenda Coffman
For State Use Only

E-mail address: bcoffman@chkenergy.com Telephone No. (432)687-2992

APPROVED BY: 2A Osudo Morrow South TITLE PETROLEUM ENGINEER DATE OCT 24 2005
Conditions of Approval (if any):

Chesapeake Operating, Inc.
P. O. Box 11050
Midland, Texas 79702-8050

Sundry Notice
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CC 3 STATE #001

PLUG BACK TO WOLFCAMP/BONE SPRINGS:

3-23-05 RU Cudd, pump 210 gals 2% KCL, pump 6,000 gals 15% HCL acid. 200 Ball Sealers. Flush w/1,764 gals 2% KCL. RD Cudd. Swab.

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3-23-06 RIH w/421 jts. 2 3/8" tbg and 4 1/2" Arrow Set pkr. RIH w/319 jts. 2 3/8" tbg. And 2" x 1 1/4" x 30' RHHM pump. Began producing well.

8-06-05 POOH w/rods and pump. LD 72 jts. Tbg. MIRU Key, unhand, unseat pump. POOH w/ rods and pump.

8-09-05 Load csg w/24 bbls 2% KCL, POOH w/CBL, left csg open to frac tank. POOH w/247 2 3/8" tbg, TAC, 23 jts tbg. MSN w/GA perforated sub and BPMA. MIRU Gray. RIH w/3.64" GR to 10,650', POOH, RIH w/4 1/2" CIBP set @ 10,650'. RIH w/dump bailer, dump 10' cmt on CIBP. Pressure to 2000# - OK.

8-10-05 RIH w/GR/CBL to 11,900', log to TOC @ 6,050'. RIH w/csg guns, perforate Bone Springs 8,478 - 8,503' @ 4 spf (101 holes).

8-11-05 MIRU Cudd, break circ w/28 bbls 2% KCL, spot 250 gals 15% neFe w/32 bbls 2% KCL, pull up to 8,376', rev. acid into tbg w/10 bbls 2% KCL, did not circ. Set pkr @ 8,376', load backside w/10 bbls p, press to 1000#, acidize Bone Springs w/3,000 gals 15% NeFe + 150 BS. RDMO Cudd. Rel pkr, RIH wo wipe balls, set pkr @ 8,376', load backside w/26 bbls 2% KCL, pressure 1000#, 136 bbls to rec, 82 bbls to rec on fluid loss in hole, 218 bbls total to rec. Swab.

8-17-05 MIRU Gray WL, perf. Lower Bone springs 8,786' - 8,798' @ 4 spf (86 holes). Swab. MIRU Cudd, pump 250 gals 15% NeFe followed by 21 bbls 2% KCL to load. Form. Borke w/1 bbl of acid. Acidize Lower Bone Springs w/3,000 gals 15% NeFe w/130 BS, excellent ball action, flush w/41 bbls 2% KCL, 149 BLWTR. Swab.

8-23-05 MIRU Gray WL. RIH set 7" CIBP @ 8,440'. RIH dump 10' cmt on plug. RDMO WL. Load csg to 42 bbls. Pressure to 1000# for 30 mins. ND BOP, NU wellhead. RDPU.