

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>		<b>Form C-105</b> Revised June 10, 2003	
		WELL API NO. <b>30-025-36794</b>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
		State Oil & Gas Lease No.		7. Lease Name or Unit Agreement Name <b>CC 3 State</b>	
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>					
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____  b. Type of Completion: NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input checked="" type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL <input type="checkbox"/> OVER BACK RESVR. <input type="checkbox"/> OTHER				8. Well No. <b>001</b>	
2. Name of Operator <b>Chesapeake Operating Inc.</b>				9. Pool name or Wildcat <b>Undesignated, Wolfcamp</b>	
3. Address of Operator <b>P. O. Box 11050 Midland, TX 79702-8050</b>				10. Date Spudded <b>01/05/2005</b>	
4. Well Location Unit Letter <b>M</b> <b>990</b> Feet From The <b>South</b> Line and <b>990</b> Feet From The <b>West</b> Line Section <b>3</b> Township <b>21S</b> Range <b>35E</b> NMPM <b>Lea</b> County					
11. Date T.D. Reached <b>03/25/2005</b>		12. Date Compl. (Ready to Prod.) <b>03/25/2005</b>		13. Elevations (DF& RKB, RT, GR, etc.) <b>3622 GR</b>	
15. Total Depth <b>11934</b>		16. Plug Back T.D. <b>8430</b>		17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name <b>10690 - 10808 Wolfcamp</b>				20. Was Directional Survey Made <b>No</b>	
21. Type Electric and Other Logs Run <b>None</b>				22. Was Well Cored <b>No</b>	
<b>23. CASING RECORD (Report all strings set in well)</b>					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	1472'	17 1/2"	1130'sx	12456'
9 5/8"	40#	5297	12 1/4"	1374'sx	12456'
7"	26#	10400'	8 3/4"	880'sx	12456'
4 1/2"	15.1#	11926'	6 1/8"	165'sx	12456'
<b>24. LINER RECORD</b>					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD
					SIZE
					DEPTH SET
					PACKER SET
26. Perforation record (interval, size, and number) <b>11496 - 520 CIBP @ 11480 + 1 sx cmt.</b> <b>10690 - 10710 4 spf (81 holes)</b> <b>10808 - 10756 4 spf</b>				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL      AMOUNT AND KIND MATERIAL USED <b>10690 - 10710      2000 gals 15% NeFe</b> <b>10808 - 10756      6000 gals 15% HCL + 200 BS</b>	
<b>28. PRODUCTION</b>					
Date First Production <b>03/26/2005</b>		Production Method (Flowing, gas lift, pumping - Size and type pump) <b>2" x 1 1/4" x 30' RHHM pump</b>			Well Status (Prod. or Shut-in) <b>producing</b>
Date of Test <b>03/27/2005</b>	Hours Tested <b>24</b>	Choke Size <b>77</b>	Prod'n For Test Period <b>77</b>	Oil - Bbl <b>72</b>	Gas - MCF <b>77</b>
Flow Tubing Press. <b>77</b>	Casing Pressure <b>72</b>	Calculated 24-Hour Rate <b>77</b>	Oil - Bbl. <b>72</b>	Gas - MCF <b>77</b>	Water - Bbl. <b>77</b>
29. Disposition of Gas (Sold, used for fuel, vented, etc.) <b>Sold</b>					Test Witnessed By <b>KE</b>
30. List Attachments <b>C-102; C-104</b>					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief.					
Signature <b>Brenda Coffman</b>		Printed Name <b>Brenda Coffman</b>		Title <b>Regulatory Analyst</b>	
E-mail Address <b>bcoffman@chkenergy.com</b>		Date <b>10/05/2005</b>		<b>KE</b>	