Office	State of New Mexi	co		Form C-103
Office District I	Energy, Minerals and Natural	Resources	F	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.	
District II 1301 W Grand Ave. Artesia NM 88210	OIL CONSERVATION DIVISION OIL CONSERVATION DIVISION		30-025-37122 5. Indicate Type	of Lanca
District III 1220 South St. Francis Dr.		STATE		
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505		6. State Oil & G		
1220 S. St. Francis Dr., Santa Fe, NM	•		0. 5	
87505	DES AND DEPORTS ON WELLS		7 Laga Nama	I Init Agreement Name
	CES AND REPORTS ON WELLS ALS TO DRILL OR TO DEEPEN OR PLUG	RACK TO A		or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLIC	ATION FOR PERMIT" (FORM C-101) FOR	SUCH	50	den vacuum
PROPOSALS.)			8. Well Number	274
	Gas Well 🛣 Other		9. OGRID Num	
2. Name of Operator Paladin Energy Corp.			164070	bei
3. Address of Operator			10. Pool name or Wildcat	
10290 Monroe Drive, Suite 301, Dallas, Texas 75229			Wildcat McKee (Gas) 97368	
4. Well Location	,		<u></u>	
•	960 feet from the South	line and 69	3 feet from	the East line
		Lange 35-E	NMPM	Lea County
Section 27	11. Elevation (Show whether DR, R		Tax magazines	500 0000
	3886' GR	ind, itt, oit, oic.		Service Control of the Control of th
Pit or Below-grade Tank Application O			1	
Pit typeDrillingDepth to Groundwat		r well_1/2 mile'	Distance from nearest	surface water_1500'
Pit Liner Thickness: 12 mi	-		Construction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK		REMEDIAL WOF		ALTERING CASING
TEMPORARILY ABANDON		COMMENCE DR	ILLING OPNS.	P AND A
PULL OR ALTER CASING		CASING/CEMEN	IT JOB	
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OTHER:		OTHER: Nev	w Completion	
13. Describe proposed or comp	leted operations. (Clearly state all pe	rtinent details, ar	nd give pertinent da	ates, including estimated date
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