

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised June 10, 2003

WELL API NO.
30-025-37168

5. Indicate Type of Lease
STATE ☒ FEE ☐
State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER SWD WELL
b. Type of Completion:
NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF.
WELL OVER BACK RESVR. ☐ OTHER

7. Lease Name or Unit Agreement Name
8. Blinebry Drinkard Swd

2. Name of Operator
Rice Operating Co.

8. Well No. 20

3. Address of Operator
122 W. Taylor, Hobbs, NM 88240

9. Pool name or Wildcat SWD Blinebry Drinkard
<96121> San Andres

4. Well Location
Unit Letter D : 330' Feet From The North Line and 660' Feet From The West Line

Section 20 Township 22S Range 37E NMPM LEA County

10. Date Spudded 7-12-05 11. Date T.D. Reached 7-26-05 12. Date Compl. (Ready to Prod.) pending 13. Elevations (DF& RKB, RT, GR, etc.) 3397' GL 14. Elev. Casinghead 3395'

15. Total Depth 5000' 16. Plug Back T.D. 5000' 17. If Multiple Compl. How Many Zones? 1 18. Intervals Drilled By Rotary Tools Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name Injection int. 3900' to 5000' San Andres 20. Was Directional Survey Made no

21. Type Electric and Other Logs Run none 22. Was Well Cored no

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	427'	17 1/2"	440 sx Surface	
9 5/8"	36#	2522'	12 1/4"	815 sx Surface	
7"	23#	3906'	8 3/4"	565 sx Surface	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					5.5"	3918'

26. Perforation record (interval, size, and number)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
27. Open Hole from 3906' to 5000' injection interval	DEPTH INTERVAL
	AMOUNT AND KIND MATERIAL USED
	3906' to 5000'
	8500 gal 15% HCL

28. PRODUCTION

Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)

Date of Test Hours Tested Choke Size Prod'n For Test Period Oil - Bbl Gas - MCF Water - Bbl. Gas - Oil Ratio

Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature [Signature] Printed Name Scott Curtis Title Operation Manager Date 10-03-05
E-mail Address GWU

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt 1240'	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt 2450'	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 2822 2862'	T. Devonian	T. Menefee	T. Madison
T. Queen 3330 3351'	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 3640 3640'	T. Montoya	T. Mancos	T. McCracken
T. San Andres 3951 3951'	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from to No. 3, from to
 No. 2, from to No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet
 No. 2, from to feet
 No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
0'	1240'	1240	Sand, Anhyd. And red beds				
1240	2450'	1210'	Salt and Anhyd.				
2450	3600'	1150'	Anhyd. And Limestone				
3600	3950'	350'	Dol. And Anhyd.				
3950	4060'	110'	Limestone				
4060	4350'	290'	Dolomite				
4350	4505'	155'	Dolomite and Limestone				
4505	4532'	27'	Dolomite				
4532	4632'	100'	Limestone				
4632	4998'	366'	Dolomite				