

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-05139
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Denton North Wolfcamp Unit #8910087370
8. Well Number Tract 15 - No.5
9. OGRID Number 019958
10. Pool name or Wildcat Denton Wolfcamp

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☐ *Int.*

2. Name of Operator  
Stephens & Johnson Operating Co.

3. Address of Operator  
P O Box 2249 Wichita Falls, Tx 76307-2249

4. Well Location  
Unit Letter A : 990' feet from the North line and 990' feet from the East line  
Section 26 Township 14S Range 37E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3813 GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion

8/4/14 TOOHH with 2 3/8" injection tbgs. Sent tbgs into Salta for inspection. Set CIBP @ 9260' with 12' cement on top.  
8/6/14 Run 4 1/2" S-90 11.60# LT&C casing and set at 9252'. Cemented casing with 700 sx Class H cement. Calculated cement top to be @ 900'.  
8/8/14 TIH with bit and drill out csg shoe and CIBP.  
8/12/14 RIH w/pkr and 2 3/8" tbgs, acidize wolfcamp perms with 2000 gals acid  
9/15/14 RIH w/ 4 1/2" Arrow Set-1 packer, profile nipple and on-off tool with 2 3/8 FG Lined tbgs, set pkr @ 9229', loaded csg annulus with treated pkr fluid.  
9/18/14 Run MIT for OCD

Spud Date:

8/4/14

Rig Release Date:

9/16/14

OCT 02 2014

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

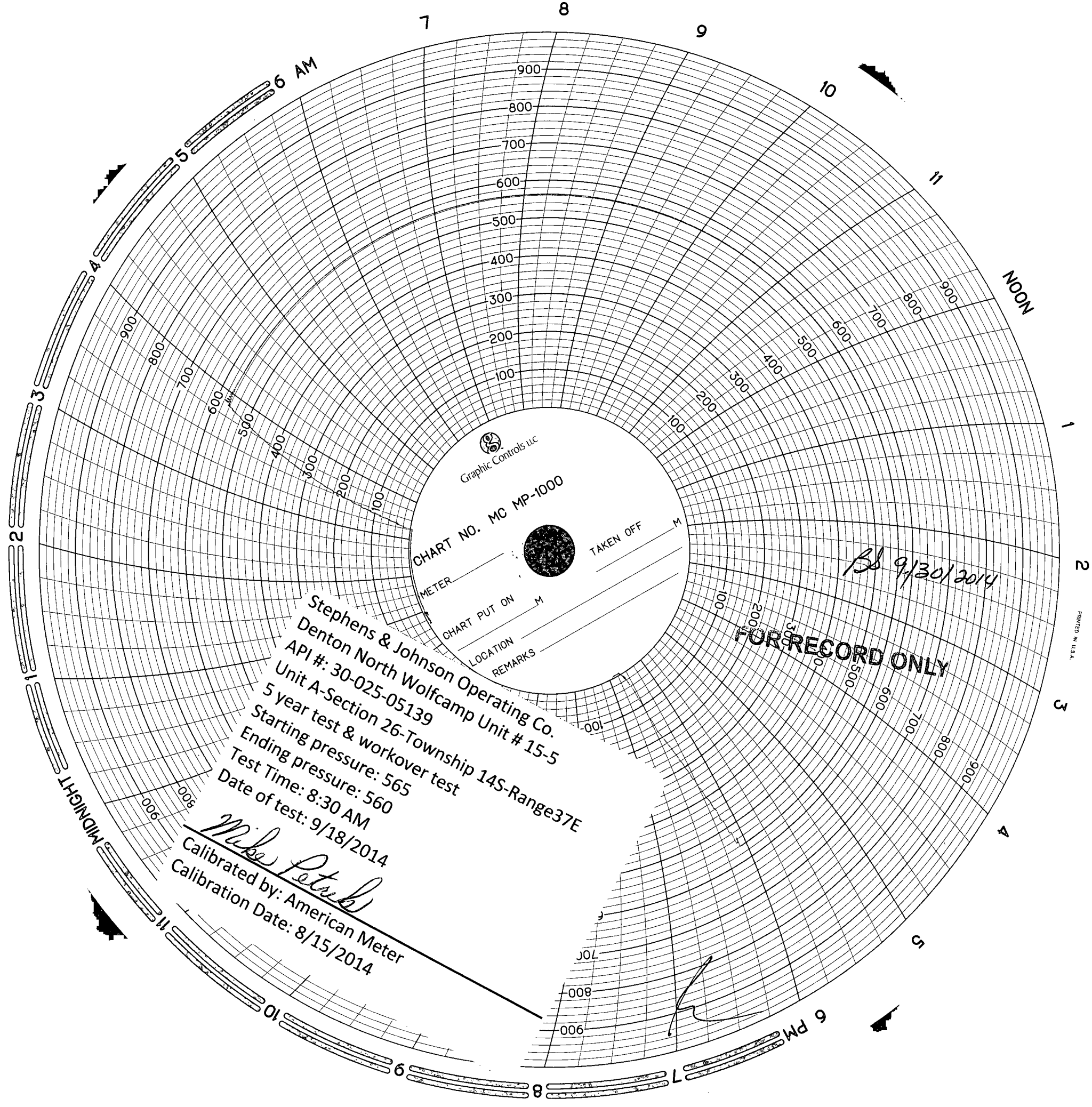
TITLE Engineer

DATE 9/23/14

Type or print name Bob Gilmore E-mail address: bgilmore@sjoc.net PHONE: 940-723-2166  
**For State Use Only**

APPROVED BY: *Bill Lennan* TITLE *Staff Manager* DATE *9/30/2014*  
Conditions of Approval (if any):

**FOR RECORD ONLY**



Graphic Controls LLC

CHART NO. MC MP-1000

METER

TAKEN OFF

CHART PUT ON

LOCATION

REMARKS

Stephens & Johnson Operating Co.  
Denton North Wolfcamp Unit # 15-5  
Unit A-Section 26-Township 14S-Range 37E  
5 year test & workover test  
Starting pressure: 565  
Ending pressure: 560  
Test Time: 8:30 AM  
Date of test: 9/18/2014

*Mike Petuk*  
Calibrated by: American Meter  
Calibration Date: 8/15/2014