

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-07949
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐ HOBBS OCD		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator LINN OPERATING, INC.		6. State Oil & Gas Lease No.
3. Address of Operator 600 TRAVIS, SUITE 5100, HOUSTON, TEXAS 77002		7. Lease Name or Unit Agreement Name EAST HOBBS SAN ANDRES UNIT
4. Well Location Unit Letter <u>M</u> : <u>660</u> feet from the <u>S</u> line and <u>990</u> feet from the <u>W</u> line Section <u>30</u> Township <u>18S</u> Range <u>39E</u> NESE <u>LEA</u> County		8. Well Number <u>702</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number <u>269324</u>
		10. Pool name or Wildcat HOBBS; SAN ANDRES, EAST

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

E-PERMITTING

P&A NR

INT TO P&A

CSNG

TA P&A

P&A R

COMP

CHG Loc

RBDMS CHART TA

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

COMMENCE DRILLING OPNS. ☐

CASING/CEMENT JOB ☐

ALTERING CASING ☐

P AND A ☐

OTHER: ☒ T A

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

This Approval of Temporary
Abandonment Expires 9/23/2017

LINN IS RESPECTFULLY REQUESTING A TEMPORARY ABANDONMENT STATUS FOR THE EAST HOBBS SAN ANDRES UNIT #702 WELL. PLEASE SEE ATTACHED TA PROCEDURE, MIT CHART AND WELL BORE DIAGRAM.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Laura A. Moreno

TITLE REG COMPLIANCE ADVISOR

DATE 9-24-14

Type or print name LAURA A. MORENO

E-mail address: lmoreno@linnenergy.com

PHONE: 713-904-6657

For State Use Only

APPROVED BY:

Mary Brown

TITLE

Dist. Supervisor

DATE

10/1/2014

Conditions of Approval (if any):

OCT 02 2014

EHSAU #702
API (30-025-07949)
TA PROCEDURES

9/16/14

MIRU WSU-POH/LAY DOWN RODS & PUMP – INSTALLED BOP'S – PHO W/6JTS 2 7/8 TBG

9/17/14

OWU MIRU WL-RIH W/GAUGE RING TO 205' HIT SOMETHING HARD-RU & RIH W/LEAD IMPRESSION
BLOCK (LOOKS LIKE A TBG COLLAR) PICK UP 7 JTS TBG (SCREW INTO CPLG TOH W/141 JTS TBG

9/18/14

OWU MIRU WL-RIH W/GAUGE RING TO 4350'-RIH W/CIBP & SET 4350' CAP W/35 CMT-RIH W/TBG-CIRC.
WELL W/PKR FLUID-PULLED & LAY DOWN TBG- FLANGED UP WELLHEAD

9/22/14

MIRU PUMP TRUCK (RAN MIT) RECEIVED VERAL (OK) FROM BILL SONAMAKER W/OCD-TESTED GOOD
FRO T/A STATUS





NM Sundry Schematic

Well Name: EHS AU 702

API/UWI	Field Name	County	State/Prov	Section	Township	Range	Survey	Block
3002507949	PB - EHS AU	Lea	NM	30	018-S	039-E		
Ground Elevation (ft)	Orig KB Elev (ft)	KB-Grd (ft)	Initial Spud Date	Rig Release Date	TD Date	Latitude (°)	Longitude (°)	Operated?
3,599.00	3,610.00	11.00	10/8/1953		10/24/1953	32° 42' 46.296" N	103° 5' 22.488" W	Yes

Original Hole, 9/25/2014 1:28:14 PM

Original Hole Data

MD (ftKB)	Vertical schematic (actual)	Casing Strings	Cement Stages	Tubing Strings	Other In Hole
11.2		Run Date: 10/12/1953 Casing Description: Surface Set Depth (ftKB): 1,783.0			
43.0		Run Date: 10/24/1953 Casing Description: Production Set Depth (ftKB): 4,452.0			
1,782.2			Des: Surface Casing Cement Top (ftKB): 11.0 Btm (ftKB): 1,783.0 Com: CMT W/800 SX 4% GEL. TOC CALC USING 1.06 CF/SK & 75% EFFICIENCY. CALC SUGGESTS CMT REACHED SURFACE.		
1,783.1			Des: Production Casing Cement Top (ftKB): 2,548.0 Btm (ftKB): 4,452.0 Com: CMT W/200 SX OF NEAT CMT. TOC CALC USING 1.06 CF/SK & 75% EFFICIENCY.		
1,845.1					
1,950.1					
2,547.9				Run Date: 9/23/2014 Set Depth (ftKB): 43.0	
3,044.9					Des: Bridge Plug - Permanent Top (ftKB): 4,444.0 Btm (ftKB): 4,447.0 OD (in): 5 Run Date: 5/16/1997 Comment: Set CIBP @ 4444'
3,800.9					Des: Bridge Plug - Permanent Top (ftKB): 4,315.0 Btm (ftKB): 4,350.0 OD (in): 5 Run Date: 9/18/2014 Comment: Set CIBP @ 4350'. Cap with 35' cement.
3,946.9					
4,315.0					
4,317.9					
4,350.1					
4,419.9					
4,434.1					
4,443.9					
4,446.9					
4,450.1					
4,451.1					
4,452.1					
4,470.1					

