

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> July 17, 2008
		1. WELL API NO. 30-025-41781
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN
		3. State Oil & Gas Lease No. A0-2614

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name <b>McDonald State AC 2 / 306616</b> 6. Well Number: <b>HOBBS OCD</b>
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7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER	<b>SEP 26 2014</b>
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8. Name of Operator <b>Apache Corporation</b>	9. OGRID <b>873</b>
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10. Address of Operator <b>303 Veterans Airpark Lane, Suite 1000 Midland, TX 79705</b>	11. Pool name or Wildcat <b>RECEIVED TuO&amp;G(60240)/Drnk(19190)/Wantz;Abo(62700)</b>
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12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
<b>Surface:</b>	<b>A</b>	<b>13</b>	<b>22S</b>	<b>36E</b>		<b>990</b>	<b>N</b>	<b>990</b>	<b>E</b>	<b>Lea</b>
<b>BH:</b>										

13. Date Spudded <b>05/30/2014</b>	14. Date T.D. Reached <b>06/07/2014</b>	15. Date Rig Released <b>06/08/2014</b>	16. Date Completed (Ready to Produce) <b>07/24/2014</b>	17. Elevations (DF and RKB, RT, GR, etc.) <b>3457' GL</b>
18. Total Measured Depth of Well <b>7501'</b>	19. Plug Back Measured Depth <b>7456'</b>	20. Was Directional Survey Made? <b>Yes</b>	21. Type Electric and Other Logs Run <b>CBL-GR-CCL</b>	

22. Producing Interval(s), of this completion - Top, Bottom, Name <b>Tubb 6269'-6377'; Drinkard 6501'-6793'; Abo 6857'-7321'</b>
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**23. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1216'	11"	440 sx Class C	
5-1/2"	17#	7501'	7-7/8"	1450 sx Class C	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	6407'	

26. Perforation record (interval, size, and number) <b>Tubb 6269'-6377' (2 SPF, 44 holes) Producing (7/24/2014)</b> <b>Drinkard 6501'-6793' (2 SPF, 108 holes) Producing (9/15/2014)</b> <b>Abo 6857'-7321' (1 SPF, 51 holes) Producing (9/15/2014)</b> <b>**CBP's @ 6430' &amp; 6820' until 9/10/2014; DHC-4692 issued 8/28**</b>	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	6269'-6377'	2520 gal acid; 7476 gal pad; 40,180# sand; 17,556 gal gel
	6501'-6793'	8484 gal acid; 14,994 gal pad; 80,080# sand; 30,618 gal gel
6857'-7321'	13,062 gal acid	

**28. PRODUCTION**

Date First Production <b>07/24/2014</b>	Production Method ( <i>Flowing, gas lift, pumping - Size and type pump</i> ) <b>640 Pumping Unit</b>	Well Status ( <i>Prod. or Shut-in</i> ) <b>Producing (Tubb only til 9/15/2014)</b>
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Date of Test <b>07/28/2014</b>	Hours Tested <b>24</b>	Choke Size <b>TUBB TEST</b>	Prod'n For Test Period	Oil - Bbl <b>38</b>	Gas - MCF <b>56</b>	Water - Bbl <b>35</b>	Gas - Oil Ratio <b>1480</b>
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Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - ( <i>Corr.</i> ) <b>37.5</b>
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29. Disposition of Gas ( <i>Sold, used for fuel, vented, etc.</i> ) <b>Sold</b>	30. Test Witnessed By <b>Apache Corp.</b>
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31. List Attachments <b>Inclination Report, C-102, C-103, C-104's containing DHC test (Logs submitted 7/24/2014)</b>
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32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.
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33. If an on-site burial was used at the well, report the exact location of the on-site burial:	Latitude <input type="checkbox"/> Longitude <input type="checkbox"/>
	NAD 1927 1983

*I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief*

Signature <b>Reesa Fisher</b>	Printed Name <b>Reesa Fisher</b>	Title <b>Sr. Staff Reg Analyst</b>	Date <b>09/16/2014</b>
E-mail Address: <b>Reesa.Fisher@apachecorp.com</b>		<b>Ka</b>	

**OCT 02 2014**

