

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-104  
Revised August 1, 2011

OCT 03 2014

Submit one copy to appropriate District Office

RECEIVED

☐ AMENDED REPORT**I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

<sup>1</sup> Operator name and Address Devon Energy Production Company, L.P. 333 West Sheridan, Oklahoma City, OK 73102		<sup>2</sup> OGRID Number 6137
		<sup>3</sup> Reason for Filing Code/ Effective Date NW / 3/6/14
<sup>4</sup> API Number 30-025-40044	<sup>5</sup> Pool Name Paduka; Delaware	<sup>6</sup> Pool Code 97938
<sup>7</sup> Property Code 38384	<sup>8</sup> Property Name Trionyx 6 Federal	<sup>9</sup> Well Number 4H

**II. <sup>10</sup> Surface Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	6	25S	32E		200	South	2370	West	LEA

**<sup>11</sup> Bottom Hole Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
3	6	25S	32E		335	North	2163	West	LEA
<sup>12</sup> Lse Code F	<sup>13</sup> Producing Method Code F	<sup>14</sup> Gas Connection Date 3/6/14	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date				

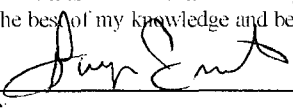

**III. Oil and Gas Transporters**

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
020445	Plains Marketing P.O. Box 4648 Houston, TX 77210	Oil
036785	DCP Midstream P.O. Box 50020 Midland, TX 79710-0020	Gas

**IV. Well Completion Data**

<sup>21</sup> Spud Date 1/1/14	<sup>22</sup> Ready Date 3/6/14	<sup>23</sup> TD 13055	<sup>24</sup> PBDT 13009	<sup>25</sup> Perforations 8511 - 12986	<sup>26</sup> DHC, MC
<sup>27</sup> Hole Size	<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set	<sup>30</sup> Sacks Cement		
17.5	13.375	778	820 sks cmt C		
12.25	9.625	4472	1,390 sks cmt C		
8.75	5.5	13055	2,225 sks cmt H		
	Tubing: 2.875	7949			

**V. Well Test Data**

<sup>31</sup> Date New Oil 3/15/14	<sup>32</sup> Gas Delivery Date 3/15/14	<sup>33</sup> Test Date 3/15/14	<sup>34</sup> Test Length 24 hrs	<sup>35</sup> Tbg. Pressure 560 psi	<sup>36</sup> Csg. Pressure 375 psi
<sup>37</sup> Choke Size	<sup>38</sup> Oil 949 bbl	<sup>39</sup> Water 1799 bbl	<sup>40</sup> Gas 1100 mcf		<sup>41</sup> Test Method
<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: 			OIL CONSERVATION DIVISION		
Printed name: Gwyn Smith			Approved by: 		
Title: Regulatory Compliance Analyst			Title: Petroleum Engineer		
E-mail Address: gwyn.smith@dv.com			Approval Date: 10/04/14		
Date: 3/31/2014		Phone:			

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