

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

HOBBS OCD

SUBMIT IN TRIPLICATE -Other instructions on reverse side.

SEP 29 2014

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM114990
2. Name of Operator DEVON ENERGY PRODUCTION CO Contact: DAVID H COOK Email: david.cook@dvn.com		6. If Indian, Allottee or Tribe Name
3a. Address 333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 73102	3b. Phone No. (include area code) Ph: 405-552-7848	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 6 T26S R34E SWSW 20FSL 875FWL		8. Well Name and No. SALADO DRAW 6 FED 1H
		9. API Well No. 30-025-41293-00-S1
		10. Field and Pool, or Exploratory WC-025 G09S263406D
		11. County or Parish, and State LEA COUNTY, NM

RECEIVED

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input checked="" type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bord under which the work will be performed or provide the Bord No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

11/18/13 - 11/20/13 - MIRU Key Rig 491, ND B1 flange on WH; NU BOP. MU & RIH w/ 3 3/4" bit & tbg, tag PBTD @ 16,976'. Displaced WB fluid w/ 464 bbls 2% KCL. TOOH & LD tbg & bit. ND BOP; NU frac tree.

11/21/13 - 11/22/13 - RD Key Rig 491. RU WL. PT csg to 4500 psi; good test. (Frac date re-scheduled to 12/4/13).

12/4/13 - 12/7/13 - RU frac equipment; RIH & perforate interval from 12,651' - 16,920' w/ 500 holes; Frac 10 stages w/ 2,033,405# 40/70 Sand, 40,164 gals 15% HCL, 557,470# 40/70 RCS, 920,722# 100 Mesh. RDMO frac equipment & WL equipment.

12/9/13 - 12/10/13 - MIRU CTU; DO frac plugs & wash to PBTD; CHC. TOOH & RDMO CTU.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #234353 verified by the BLM Well Information System For DEVON ENERGY PRODUCTION COLP, sent to the Hobbs Committed to AFMSS for processing by BEVERLY WEATHERFORD on 05/01/2014 (14BMW0278SE)	
Name (Printed/Typed) DAVID H COOK	Title REGULATORY SPECIALIST
Signature (Electronic Submission)	Date 02/03/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	JAMES A AMOS Title SUPERVISORY PET	Date 09/22/2014
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Hobbs 

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

OCT 03 2014



Additional data for EC transaction#234353 that would not fit on the form

32. Additional remarks, continued

12/11/13 - 12/12/13 - RU WL & 10K lubricator, TIH w/ 7" Pkr and set @ 11,594'. TOOH w/ WL & RD WL & lubricator. ND frac tree. NU BOP. RU Key rig. TIH w/tbg and latch onto Pkr; tested backside to 1,000 psi/15 minutes; good test. ND BOP & NU production tree. RU 10K pump and pumped out Pkr plug @ 5,600 psi. RD 10K pump tuck. RU flowline & equipment. Start Flow test.

1/15/14 -TOP.