Submit I Copy To Appropriate District Office	Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION		Form C-103
<u>District I</u> – (575) 393-6161			Revised July 18, 2013 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283			30-025-41985
811 S. First St., Artesia, NM 88210			5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE S FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505		6. State Oil & Gas Lease No. V-8253 & V-8275
87505			
	ICES AND REPORTS ON WELLS SALS TO DRILL OR TO DEEPEN OR PL		7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLIE	CATION FOR PERMIT" (FORM C-101) FO	Paner 10 A	Mad Dog 35 B3DM State Com
PROPOSALS.)	Gas Well Other	(IODDO G o -	8. Well Number 1H
 Type of Well: Oil Well Name of Operator 		OCT 01 2014	9. OGRID Number
Mewbourne Oil Company		OCI WI 2014	14744
3. Address of Operator			10. Pool name or Wildcat
PO Box 5270, Hobbs NM 88240		RECEIVED	Antelope Ridge; Bone Spring 2200
4. Well Location			
Unit Letter <u>18 : 185</u> feet from the North line and 450 feet from the West line			
Section 35	Township 23S	Range 34E	NMPM Lea County
14. 14.	11. Elevation (Show whether DR	, RKB, RT, GR, etc.	.)
3450' GL			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
ERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR			
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DR	ILLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	IT JOB ⊠
DOWNHOLE COMMINGLE			
CLOSED-LOOP SYSTEM	П	OTHER:	
OTHER: 13. Describe proposed or comp	oleted operations. (Clearly state all		nd give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion.			
00/10/14 MDU 1 C 1/81 1 O 150001MD D 4 1/8 12 58 D110 1 T0 C D-less cont lines co/050 de Lite Cleas C (15/(1-11)			
09/19/14 TD'ed 6 1/8" hole @ 15980' MD. Ran 4 1/2" 13.5# P110 LT&C csg. Baker cmt liner w/250 sks Lite Class C (15:61:11) w/additives. Mixed @ 11.2#/g w/2.99 yd. Plug down @ 4:30 A.M. 09/23/14. Circ 20 sks of cmt off of liner hanger to the pit. Tested			
csg & liner top packer to 2500# for 30 mins, held OK.			
w/additives. Mixed @ 11.2#/g w/2.99 yd. Plug down @ 4:30 A.M. 09/23/14. Circ 20 sks of cmt off of liner hanger to the pit. Tested csg & liner top packer to 2500# for 30 mins, held OK. Total Almaha 15953 Bottom Spud Date: 08/24/14 Rig Release Date: 09/24/14			
	10	of LINE	15953 mg
Spud Date: 08/24/14	Pig Releas	e Date: 09/24/14	10941, 701
Spud Date: 08/24/14	Kig Keleas	c Date. 09/24/14	10
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
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	2 H		D. A. C. D
SIGNATURÉ Vackie	Fathan PITLE_Regul	atory	DATE09/25/14
Type or print name //ackie Lathan	E-mail addres	s: ilathan@mewbo	ourne.com PHONE: _575-393-5905
For State Use Only		, , , , , , , , , , , , , , , , , , ,	
	<i>n</i>	stroloum E	DATE 10/3/19
APPROVED BY:	TITLE PE	etroleum Engine	DATE ///3//
Conditions of Approval (if any):			
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