

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires: January 31, 2004

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE- Other instructions on reverse side**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. LC-070315
2. Name of Operator Fasken Oil and Ranch, Ltd.		6. If Indian, Allottee or Tribe Name
3a. Address 6101 Holiday Hill Road, Midland, TX	3b. Phone No. (include area code) 432-687-1777	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SHL Sec. 21, T20S-R34E, 200' FNL & 675' FWL BHL Sec. 28, T20S-R34E, 2310' FNL & 330' FWL		8. Well Name and No. Paloma 21 Federal Com. No. III
		9. API Well No. 30-025-41993
		10. Field and Pool, or Exploratory Area Lea, Bone Spring, South
		11. County or Parish, State Lea, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Use BOP Co-flex hose.
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Fasken Oil and Ranch, Ltd. requests a variance to drill this well using a co-flex line between the BOP and choke manifold. This will be an armored 3.5" 10,000 psi WP flex hose connecting the BOP and choke manifold. The hose is rated to 10,000 psi, and has 10,000 psi flanges on each end. The hose will be tested to 5000 psi along with the rest of the BOP system as set out in the APD. The manufacturer of the hose does not require anchors to be installed. Documentation for the hose is attached.

**SEE ATTACHED FOR  
CONDITIONS OF APPROVAL**

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed) \_\_\_\_\_ Title Sr. Drilling Engineer

Signature Cory Frederick Date 08/01/2014 **APPROVED**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date OCT 1 2014  
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office Ke BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

OCT 08 2014

## GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this

form and the number of copies to be submitted, particularly with regard to local area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from the local Federal office.

## SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

*Item 13* - Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or

present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well and date well site conditioned for final inspection looking to approval of the abandonment.

## NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

**AUTHORITY:** 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

**PRINCIPAL PURPOSE:** The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

**ROUTINE USES:** Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

**EFFECT OF NOT PROVIDING THE INFORMATION:** Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

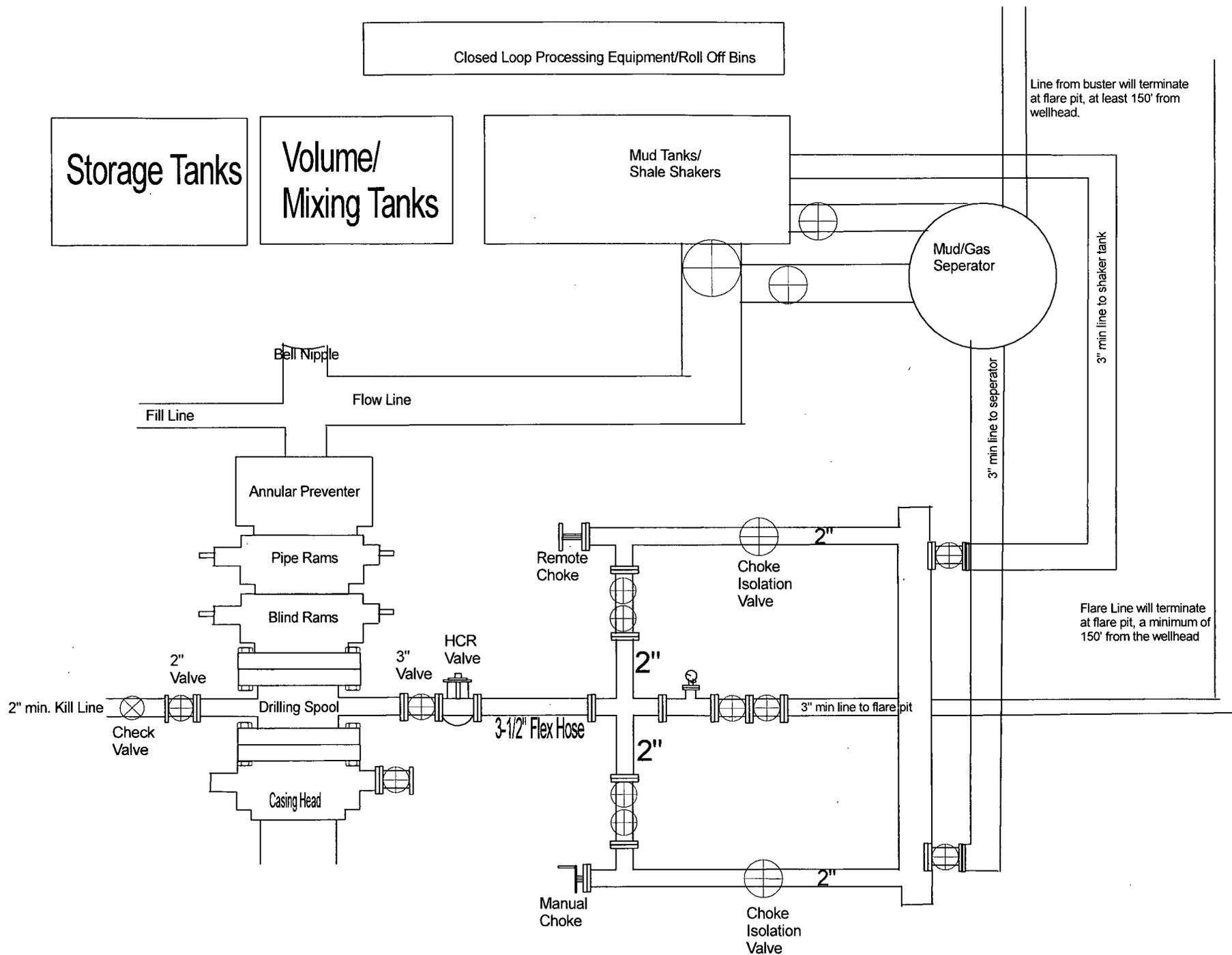
This information is being collected to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

## BURDEN HOURS STATEMENT

Public reporting burden for this form is estimated to average 25 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0135), Bureau Information Collection Clearance Officer, (WO-630), Mail Stop 401 LS, 1849 C St., N.W., Washington D.C. 20240



COPPER STATE RUBBER  
VISUAL INSPECTION / HYDROSTATIC TEST REPORT  
CHOKE & KILL / CEMENTING HOSE  
10,000 P.S.I. W/P X 15,000 P.S.I. T/P  
SPEC: 090-1915 HS  
H2S SUITABLE

SHOP ORDER NO.: 23245 SIZE: 3-1/2" I.D.  
SERIAL NO.: 27472 LENGTH 40 FT.          IN.

CONNECTIONS: 4-1/16" 10,000 PSI API FLANGES  
10A2 - 10A3 - 08D2 - HT-GSZ - HT-X1840

VISUAL INSPECTION

(A) END CAPS / SLEEVE RECESS: OK  
(B) EXTERIOR / COVER / BRANDING: OK  
(C) INTERIOR TUBE: OK

HYDROSTATIC TEST

5 MIN. @ 10,000 PSI  
2 MIN. @ 0 PSI 39' - 10" OAL  
15 MIN. @ 15,000 PSI

WITNESSED BY:

Phil Snider

DATE

April 27, 2011

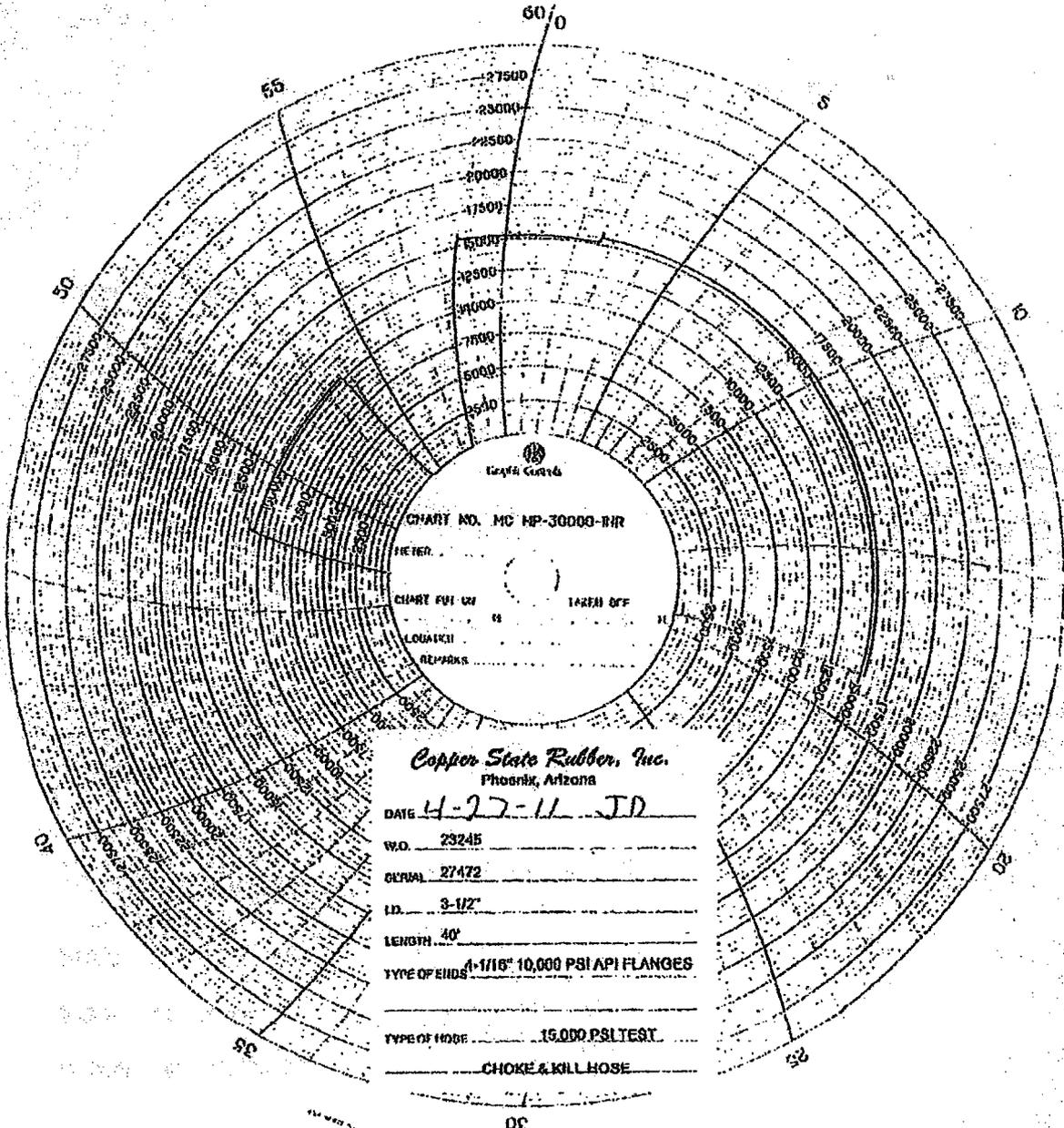
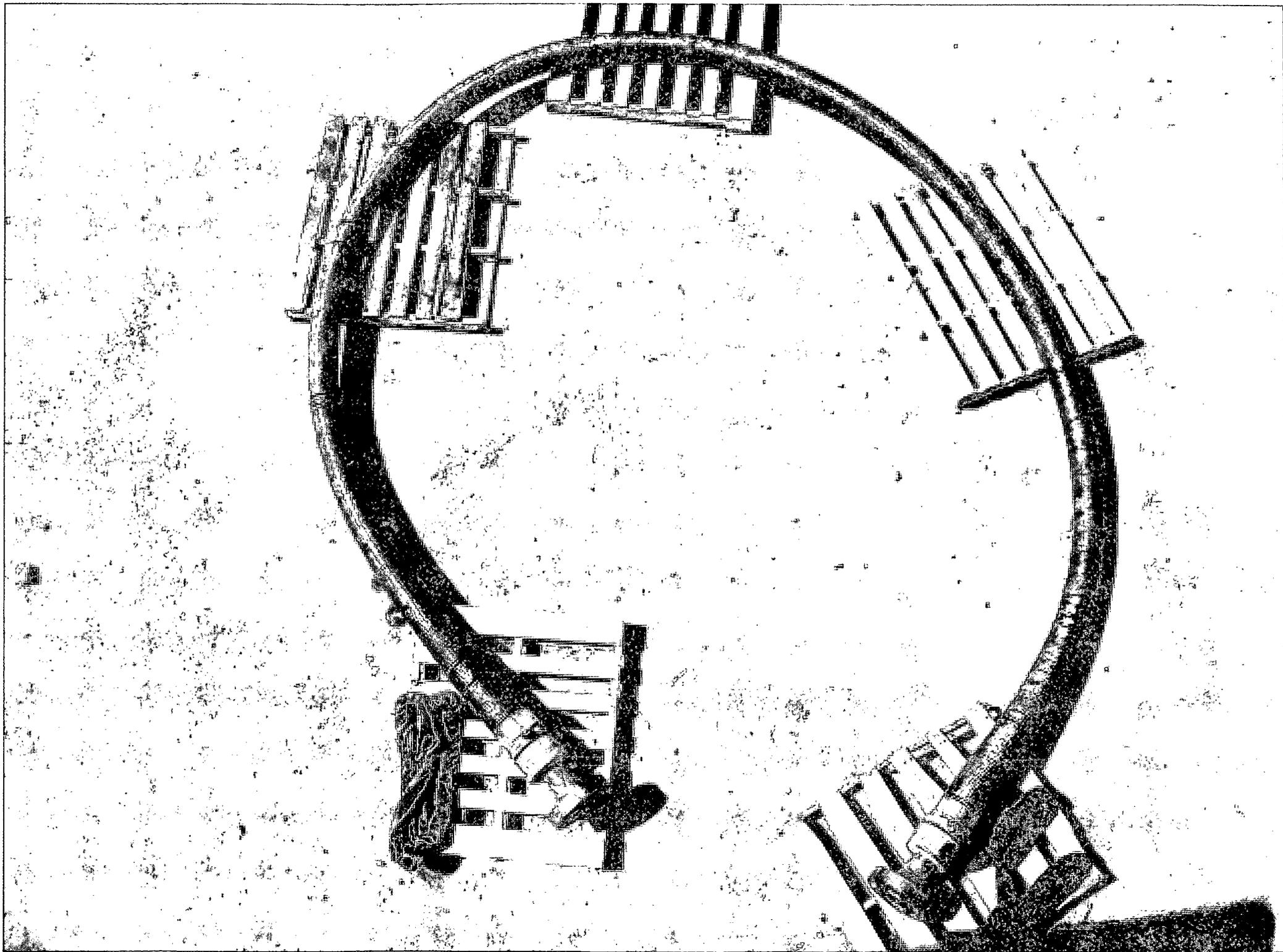
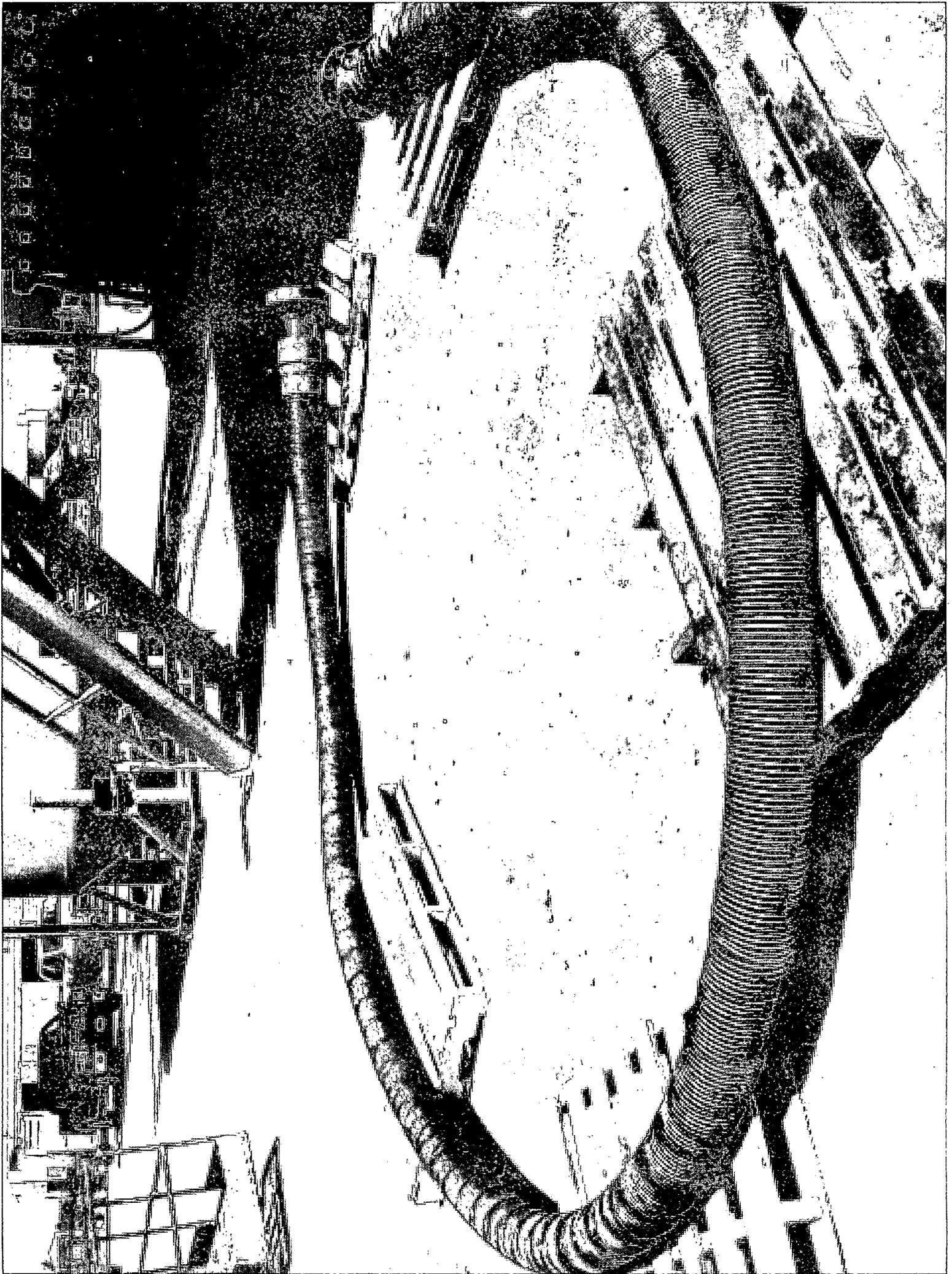


CHART NO. MC HP-30000-BHR  
 TEMPER. \_\_\_\_\_  
 CHART PSI OR TAREH OFF \_\_\_\_\_  
 LOCATION \_\_\_\_\_  
 REMARKS \_\_\_\_\_

**Copper State Rubber, Inc.**  
 Phoenix, Arizona

DATE 4-27-11 JD  
 W.O. 23245  
 SERIAL 27472  
 I.D. 3-1/2"  
 LENGTH 40'  
 TYPE OF ENDS 1-1/16" 10,000 PSI API FLANGES  
 TYPE OF HOSE 15,000 PSI TEST  
 CHOKER & KILL HOSE \_\_\_\_\_





PERCUTE RIA

MONITORING OF AMERICA

W/P 15,000 PPT

4697 DATE 11

**PECOS DISTRICT  
CONDITIONS OF APPROVAL**

<b>OPERATOR'S NAME:</b>	<b>Fasken Oil &amp; Ranch</b>
<b>LEASE NO.:</b>	<b>NMLC-070315</b>
<b>WELL NAME &amp; NO.:</b>	<b>Paloma 21 Federal Com 1H</b>
<b>SURFACE HOLE FOOTAGE:</b>	<b>0200' FNL &amp; 0675' FWL</b>
<b>BOTTOM HOLE FOOTAGE</b>	<b>2310' FNL &amp; 0330' FWL Sec. 28, T. 20 S., R 34 E.</b>
<b>LOCATION:</b>	<b>Section 21, T. 20 S., R 34 E., NMPM</b>
<b>COUNTY:</b>	<b>Lea County, New Mexico</b>

**The original COAs still stand with the following drilling modifications:**

1. Variance approved to use flex line from BOP to choke manifold. Check condition of flexible line from BOP to choke manifold, replace if exterior is damaged or if line fails test. Line to be as straight as possible with no hard bends and is to be anchored according to Manufacturer's requirements. The flexible hose can be exchanged with a hose of equal size and equal or greater pressure rating. **Anchor requirements, specification sheet and hydrostatic pressure test certification matching the hose in service, to be onsite for review. These documents shall be posted in the company man's trailer and on the rig floor.** If the BLM inspector questions the straightness of the hose, a BLM engineer will be contacted and will review in the field or via picture supplied by inspector to determine if changes are required (operator shall expect delays if this occurs).

**JAM 100114**