

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

HOBBS OCD

SEP 29 2014

FORM APPROVED
OMB NO. 1004-0137
Expires: October 31, 2014

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr., Other: _____

2. Name of Operator
Mewbourne Oil Company

3. Address
PO Box 5270, Hobbs, NM 88240

3a. Phone No. (include area code)
(575) 393-5905

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface 150' FSL & 1650' FWL, Sec 9, T26S, R32E
At top prod. interval reported below 47' FSL & 1754' FWL, Sec 9, T26S, R32E
At total depth 306' FNL & 1650' FWL, Sec 9, T26S, R32E

5. Lease Serial No.
NMNM0392082A (SL & BHL)

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.
Red Hills West Unit #006H

8. Lease Name and Well No.

9. API Well No.
30-025-40605

10. Field and Pool or Exploratory
WC-025 G05 S263208P

11. Sec., T., R., M., on Block and
Survey or Area
Sec 9, T26S, R32E

12. County or Parish
Lea

13. State
NM

14. Date Spudded
12/13/13

15. Date T.D. Reached
01/11/14

16. Date Completed 02/12/14
☐ D & A ☒ Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
3203' GL

18. Total Depth: MD 13980'
TVD 9290'

19. Plug Back T.D.: MD 13858'
TVD 9292'

20. Depth Bridge Plug Set: MD NA
TVD NA

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
GR, DLL & DN

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☐ No ☒ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2"	13 3/8" H40	48#	0	1060'		800	275	Surface	NA
12 1/4"	9 5/8" J55 N80	36 & 40#	0	4410'		1300	458	Surface	NA
8 3/4"	5 1/2" P110	17#	0	13940'		1900	555	800	NA

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
NA								

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Bone Springs	8510	13980' MD	9658' - 13858' MD	0.41"	360	Open
B)			9332' - 9292' TVD			
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
9658' - 13858' MD	Frac w/23,339 gals 7 1/2% acid, 5,188,157 gals of SW, carrying 3,775,757# 100 Mesh sand & 2,537,383# 40/70 whites sand.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
02/12/14	02/16/14	24	→	208	214	3623	47.9	0.791	Production
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
NA	NA	510	→	208	214	3623	1029	Open	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

RECLAMATION

DUE 8-12-14

ACCEPTED FOR RECORD
SEP 18 2014
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

*(See instructions and spaces for additional data on page 2)

OCT 09 2014

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Rustler	789
				Top of Salt	1147
				Castile	2177
				Base of Salt	4238
				Delaware	4456
				Bell Canyon	4500
				Cherry Canyon	5486
				Manzanita Marker	5652
				Brushy Canyon	7111
				Bone Spring	8510

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

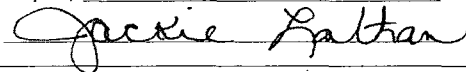
- ☒ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
 ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☒ Other: Comp sundry, Dev Rpt, C104, Gyro, Final C102, C144 CLEZ

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Jackie Lathan

Title Regulatory

Signature



Date 02/19/14

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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