

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No. NMNM114990

1a. Type of Well [X] Oil Well [ ] Gas Well [ ] Dry [ ] Other
b. Type of Completion [X] New Well [ ] Work Over [ ] Deepen [ ] Plug Back [ ] Diff. Resvr. Other

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator DEVON ENERGY PRODUCTION CO. Contact: DAVID H COOK Mail: david.cook@dvn.com

8. Lease Name and Well No. SALADO DRAW 6 FED 1H

3. Address 333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 73102

3a. Phone No. (include area code) Ph: 405-552-7011

9. API Well No. 30-025-41293-00-S1

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*
At surface SWSW 200FSL 875FWL
At top prod interval reported below SWSW 288FSL 988FWL
At total depth NVNW 340FNL 448FWL

10. Field and Pool, or Exploratory WC-025 G09 S263406D

11. Sec., T., R., M., or Block and Survey or Area Sec 6 T26S R34E Mer NMP

12. County or Parish LEA 13. State NM

14. Date Spudded 10/05/2013

15. Date T.D. Reached 11/11/2013

16. Date Completed [ ] D & A [X] Ready to Prod. 12/24/2013

17. Elevations (DF, KB, RT, GL)\* 3319 GL

18. Total Depth: MD 17070 TVD

19. Plug Back T.D.: MD 16976 TVD

20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) SEE LOGS LISTED IN

22. Was well cored? [X] No [ ] Yes (Submit analysis) Was DST run? [X] No [ ] Yes (Submit analysis) Directional Survey? [ ] No [X] Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Table with 10 columns: Hole Size, Size/Grade, Wt. (#/ft.), Top (MD), Bottom (MD), Stage Cementer Depth, No. of Sk. & Type of Cement, Slurry Vol. (BBL), Cement Top\*, Amount Pulled. Contains 4 rows of casing data.

24. Tubing Record

Table with 9 columns: Size, Depth Set (MD), Packer Depth (MD), Size, Depth Set (MD), Packer Depth (MD), Size, Depth Set (MD), Packer Depth (MD). Contains 1 row of tubing data.

25. Producing Intervals

Table with 8 columns: Formation, Top, Bottom, Perforated Interval, Size, No. Holes, Perf. Status. Contains 4 rows of producing interval data.

26. Perforation Record

Table with 2 columns: Depth Interval, Amount and Type of Material. Contains 1 row of perforation data.

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

28. Production - Interval A

Table with 10 columns: Date First Produced, Test Date, Hours Tested, Test Production, Oil BBL, Gas MCF, Water BBL, Oil Gravity Corr. API, Gas Gravity, Production Method. Contains 1 row of production data.

28a. Production - Interval B

Table with 10 columns: Date First Produced, Test Date, Hours Tested, Test Production, Oil BBL, Gas MCF, Water BBL, Oil Gravity Corr. API, Gas Gravity, Production Method. Contains 1 row of production data.

(See Instructions and spaces for additional data on reverse side) ELECTRONIC SUBMISSION #235731 VERIFIED BY THE BLM WELL INFORMATION SYSTEM \*\* BLM REVISED \*\*

SEP 29 2014

RECEIVED

DECLARATION DUE 6-24-13

ACCEPTED FOR RECORD

SEP 22 2014

BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE

OCT 09 2014

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				RUSTLER	833
				SALADO	1190
				DELAWARE	5225
				BRUSHY CANYON	7899
				BONE SPRING	9474
				1ST BONE SPRING	10402
				3RD BONE SPRING	12082
				PENN	17051

32. Additional remarks (include plugging procedure):  
Type Electrical & Other Mechanical Logs Run:

Dual Laterolog Micro-Guard  
Spectral Gamma Dual Spaced Neutron Spectral Density  
Note: Logs to mailed under separate cover.

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #235731 Verified by the BLM Well Information System.  
For DEVON ENERGY PRODUCTION COLP, sent to the Hobbs  
Committed to AFMSS for processing by LINDA JIMENEZ on 05/28/2014 (14LJ0202SE)

Name (please print) DAVID H COOK Title REGULATORY SPECIALIST

Signature (Electronic Submission) Date 02/17/2014

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.