

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED  
OMB NO. 1004-0137  
Expires: October 31, 2014

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.  
NMNM68821

1a. Type of Well  Oil Well  Gas Well  Dry  Other  
 b. Type of Completion:  New Well  Work Over  Deepen  Plug Back  Diff. Resvr.,  
 Other: \_\_\_\_\_

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator  
Endurance Resources LLC

8. Lease Name and Well No.  
Telecaster 30 Federal 2H

3. Address 203 West Wall St Suite 1000 Midland, TX 79701  
 3a. Phone No. (include area code) 432-242-4680

9. API Well No.  
30-025-41747

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
 At surface 330' FNL & 1800' FWL UL C  
 At top prod. interval reported below  
 At total depth 330' FSL & 1980' FWL UL N

HOBBS OCD  
OCT 03 2014  
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10. Field and Pool or Exploratory  
Antelope Ridge; Bone Spring West

11. Sec., T., R., M., on Block and Survey or Area  
Sec. 30 T29S R34E

12. County or Parish  
Lea  
 13. State  
NM

14. Date Spudded 03/31/2014  
 15. Date T.D. Reached 04/24/2014  
 16. Date Completed 05/10/2014  
 D & A  Ready to Prod.

17. Elevations (DF, RKB, RT, GL)\*  
3600.7' GR

18. Total Depth: MD 14,935'  
 TVD 10,532'  
 19. Plug Back T.D.: MD 14,862'  
 TVD 10,532'

20. Depth Bridge Plug Set: MD  
 TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
 Dual Laterolog + Dual Spaced Neutron Density

22. Was well cored?  No  Yes (Submit analysis)  
 Was DST run?  No  Yes (Submit report)  
 Directional Survey?  No  Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17-1/2"	13-3/8" J-55	54.5	38	1,300		1355 Class C	369	Surface	
12-1/4"	9-5/8" J-55	40		5,100		1410 Class C	426	Surface	
8-3/4"	5-1/2" P-110	20		14,931		2390 Class C	856	Surface	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) 2nd Bone Spring Sand	10,330	N/L	10,850-14,852	0.42"	504	Open
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
10,850-14,852	Acid 36,000 gals. 15% HCl + 71,918 bbls. gel water + 1,999,683# 30/50 Carbolite + 1,469,585# 20/40 Carbolite

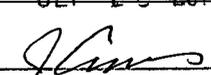
28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
5-10-14	5-16-14	24	→	1794	3670	2366	45	.7	Flowing RECLAMATION DUE 11-10-14
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
43/64"	SI	1763	→	1794	3670	2366	2045:1	Flowing	

ACCEPTED FOR RECORD

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
	SI		→						

SEP 28 2014  


\*(See instructions and spaces for additional data on page 2)

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CARLSBAD FIELD OFFICE

OCT 09 2014

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

Regency Energy Partners

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

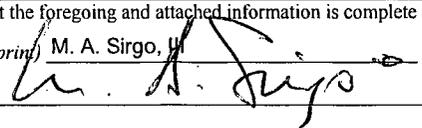
Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
	0	1200	Shale	Rustler	1200
	1200	5040	Anhydrite/salt	Lamar	5040
	5040	8658	Sand/Shale	Delaware	5150
				Bone Spring	8658
				First Bone Spring Sand	9750

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)     
  Geologic Report     
  DST Report     
  Directional Survey  
 Sundry Notice for plugging and cement verification     
  Core Analysis     
  Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) M. A. Sirgo, II      Title Engineer  
 Signature       Date 06/09/2014

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.