

Submit 3 Copies To Appropriate District Office  
 District I  
 1625 N. French Dr., Hobbs, NM 87240  
 District II  
 1301 W. Grand Ave., Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 June 19, 2008

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-025-07564
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: North Hobbs G/SA Unit
8. Well Number 211
9. OGRID Number 157984
10. Pool name or Wildcat Hobbs; Grayburq-San Andres

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other WIW  **HOBBS OCD**

2. Name of Operator: Occidental Permian Ltd. **OCT 03 2014**

3. Address of Operator: P.O. Box 4294, Houston, TX 77210-4294

4. Well Location: **RECEIVED**  
 Unit Letter C ; 330 feet from the North line and 2310 feet from the West line  
 Section 33 Township 18-S Range 38-E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
 3647' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK  PLUG AND ABANDON   
 TEMPORARILY ABANDON  CHANGE PLANS   
 PULL OR ALTER CASING  MULTIPLE COMPL   
 DOWNHOLE COMMINGLE

OTHER:

SUBSEQUENT REPORT OF:

- REMEDIAL WORK  ALTERING CASING   
 COMMENCE DRILLING OPNS.  P AND A   
 CASING/CEMENT JOB

OTHER: Coiled Tubing Cleanout

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

9/24/14 - 9/25/14:

MI Coiled Tubing Unit. RU CTU x RIH w/perf cleaning tool to 4195'. Pull up to 4000' w/tool x water wash perfs from 4035' - 4195'. Pump 10 bbl gel sweep. Close backside x acid wash perfs w/2500 gal. 15% NEFE HCL. Let acid soak x pump second 10 bbl gel sweep x flow back returns. Circulate well clean. POOH with cleaning tool x RD CTU. Return well to injection.

Spud Date: RU - 9/24/14

Rig Release Date: RD - 9/25/14

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Stephens TITLE Regulatory Compliance Analyst DATE 10/1/14

Type or print name Mark Stephens E-mail address: Mark\_Stephens@oxy.com PHONE (713) 366-5158

**For State Use Only**  
 APPROVED BY Mary G Brown TITLE Dist. Supervisor DATE 10/9/2014

Conditions of Approval (if any):

OCT 09 2014