Submit One Copy To Appropriate District Office	State of New Mo	Form C-103				
District I	Energy, Minerals and Natural Resources			Revised Nover	nber 3, 2011	
1625 N. French Dr., Hobbs, NM 88240 District II	25 N. French Dr., Hobbs, NM 88240 strict II			WELL API NO. 30-025-10695		
811 S. First St., Artesia, NM 88210			5. Indicate Type of Lease			
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE 🗌 FEE 🛛 📗			
District IV 1220 S. St. Francis Dr., Santa Fe, NM Santa Fe, NM S7505			6. State Oil & O	Gas Lease No.		
87505	SC AND DEDODTS ON WELL	9	7 Lagra Nama	I I A	Name	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.			7. Lease Name or Unit Agreement Name SKELLY PENROSE A UNIT			
1. Type of Well: Oil Well Gas Well Other INJECTION			8. Well Number 52			
2. Name of Operator LEGACY RESERVES OPERATING LP OCT 02 2014			9. OGRID Number			
1.3 Address of Operator			240974 10. Pool name or Wildcat			
PO BOX 10848, MIDLAND, TX 79702		RECEIVED	Langlie Mattix; 7Rvrs-Queen-Grayburg			
4. Well Location	A 0 1 NORTH					
	feet from theNORTH 23S Range 37E NMPM			<u>EAST</u> lin	ne	
	1. Elevation (Show whether DR					
· · · · · · · · · · · · · · · · · · ·	3282' GR		· Angle			
12. Check Appropriate Box to In	idicate Nature of Notice, R	Report or Other D	ata			
NOTICE OF INTE	ENTION TO:	SUBS	SEQUENT RI	EPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR			K ☐ ALTERING CASING ☐ I			
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DR			-			
PULL OR ALTER CASING N	MULTIPLE COMPL	CASING/CEMENT	JOB \square			
OTHER:		Location is re				
✓ All pits have been remediated in co✓ Rat hole and cellar have been filled						
✓ A steel marker at least 4" in diamet						
	_					
	<u>E NAME, WELL NUMBER, ,</u> TOWNSHIP, AND RANGE.				<u>N OR</u>	
	D ON THE MARKER'S SUR		MIAS BEEN V	VELDED OK		
				1: 1 . 1 0	1. 1	
The location has been leveled as no other production equipment.	early as possible to original grou	and contour and has t	been cleared of al	I junk, trash, flov	v lines and	
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.						
☐ If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with						
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.						
All metal bolts and other materials h	have been removed. Portable ba	ases have been remov	ved. (Poured onsi	te concrete bases	do not have	
to be removed.)						
✓ All other environmental concerns leave been✓ Pipelines and flow lines have been			All fluids have b	seen removed fro	m non-	
retrieved flow lines and pipelines.	abandoned in accordance with	17.13.33.10 141/146.	7tii iiulus iiuve e	cen removed no	III IIOII-	
☐ If this is a one-well lease or last rem		ical service poles and	l lines have been	removed from le	ase and well	
location, except for utility's distribution	infrastructure.					
When all work has been completed, retu	urn this form to the appropriate	District office to scho	edule an inspection	n.		
January						
SIGNATURE (X()) M	TITLE	REGULATORY	<u>TECH</u>	DATE _ <u>10/01</u>	/2014	
TYPE OR PRINT NAME _LAURA PI	NA E-MAIL: <u>lpin</u>	na@legacylp.com	P	PHONE: <u>432-68</u>	89-5200	
For State Use Only	$\bigcup_{i=1}^{n}$	3	0	1.0	11/20.4	
APPROVED BY: Wall	Wtolan_ TITLE L	monde	Utiler	DATE 10	1612014	
Conditions of Approval (if any):		-			2.40	
			ACT A	0 0014	X \mathcal{p}	
			UC: 0	9 2014	1	