

Submit To Appropriate District Office  
Two Copies  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-105  
Revised August 1, 2011

1. WELL API NO.  
30 025 41746  
2. Type of Lease  
 STATE x FEE  FED/INDIAN  
3. State Oil & Gas Lease No.

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

4. Reason for filing:  
X **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)  
 **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name  
Oso Negro  
6. Well Number: 2  
**HOBBS OCD**  
JUL 24 2014

7. Type of Completion:  
X NEW WELL  WORKOVER  DEEPENING  PLUGBACK  DIFFERENT RESERVOIR  OTHER

8. Name of Operator  
Morexco, Inc.

9. OGRID 15262  
**RECEIVED**

10. Address of Operator  
P.O. Box 51208, Midland, TX 79710

11. Pool name or Wildcat  
Bishop Canyon, San Andres, East  
*Queen* (5700)

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
<b>Surface:</b>	D	13	18S	38E		660	North	467	West	Lea
<b>BH:</b>	D	13	18S	38E		660	North	467	West	Lea

13. Date Spudded 04/22/2014  
14. Date T.D. Reached 05/02/2014  
15. Date Rig Released 05/05/2014  
16. Date Completed (Ready to Produce) 06/12/2014  
17. Elevations (DF and RKB, RT, GR, etc.) 3623' GL

18. Total Measured Depth of Well 5175'  
19. Plug Back Measured Depth 4715'  
20. Was Directional Survey Made? No  
21. Type Electric and Other Logs Run GR Neutron Density Laterlog

22. Producing Interval(s), of this completion - Top, Bottom, Name  
4074-77 and 4080-84' San Andres

**23. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	2007'	12 1/4"	920 sx	0
5 1/2"	17#	5175'	7 7/8"	690 sx	0

**24. LINER RECORD**      **25. TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)  
4800-04' w/s spf - acidized w/1200 gals 15% NEFE, set CIBP @ 4750' w/35' cement on top of CIBP.  
4074-77 & 4080-84' w/18 holes in 120 deg phase

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  
DEPTH INTERVAL      AMOUNT AND KIND MATERIAL USED  
4074-77 & 4080-84      none

**28. PRODUCTION**

Date First Production 06/14/2014  
Production Method (Flowing, gas lift, pumping - Size and type pump) Pump 2.5x1.5x20  
Well Status (Prod. or Shut-in) Producing

Date of Test 06/16/2014  
Hours Tested 24  
Choke Size --  
Prod'n For Test Period  
Oil - Bbl 60  
Gas - MCF 1  
Water - Bbl. 0  
Gas - Oil Ratio

Flow Tubing Press. 0  
Casing Pressure 0  
Calculated 24-Hour Rate  
Oil - Bbl.  
Gas - MCF  
Water - Bbl.  
Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
30. Test Witnessed By

31. List Attachments  
C-104; logs, inclination

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude      Longitude      NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *Ann Ritchie*      Printed Name Ann Ritchie      Title Regulatory      Date 6/27/14

E-mail Address- ann.wtor@gmail.com

OC 09 2014

