

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS State of New Mexico
Energy, Minerals and Natural Resources

OCT 09 2014

RECEIVED OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO.
30-025-23306

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

LANGLIE MATTIX QUEEN UNIT

8. Well Number 003

9. OGRID Number 269324

10. Pool name or Wildcat
LANGLIE MATTIX; 7 RVRS-Q-
GRAYBURG

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other INJECTION

2. Name of Operator
LINN OPERATING, INC.

3. Address of Operator
600 TRAVIS, SUITE 5100, HOUSTON, TEXAS 77002

4. Well Location

Unit Letter M :990 feet from the S line and 890 feet from the W line
Section 10 Township 25S Range 37E NMPM LEA County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3111' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐

OTHER: ☐

SUBSEQUENT REPORT OF:
R E-PERMITTING
C P&A NR P&A R
C INT TO P&A P.M. COMP
CSNG CHG Loc
O TA RBDMS CHART

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CAP CIBP W/25SX5 CMT.

1. RIH and tag CIBP w/cmt @ 3264'. Circulate hole w/mud laden fluid
SPOT 2. Perf & Seq 25 sx cmt @ 2450-2350. WOC & Tag. 25SX5
SPOT 3. Perf & Seq 25 sx cmt @ 1100-975. WOC & Tag. (8 5/8 shoe and top of salt) 25SX5
SPOT 4. Perf & Seq 100 sx cmt @ 250 to surface. 25 + SX5
5. Cut off wellhead and weld dry hole marker.

*See Attached Well Bore Diagrams

The Oil Conservation Division

Spud Date:

Rig Release Date:

MUST BE NOTIFIED 24 Hours

Prior to the beginning of operations

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Laura A. Moreno TITLE REG COMPLIANCE ADVISOR DATE 10-03-2014

Type or print name LAURA A. MORENO E-mail address: lmoreno@linnenergy.com PHONE: 713-904-6657

For State Use Only

APPROVED BY: Mary E. Brown TITLE Dist. Supervisor DATE 10/9/2014

Conditions of Approval (if any):

OCT 14 2014

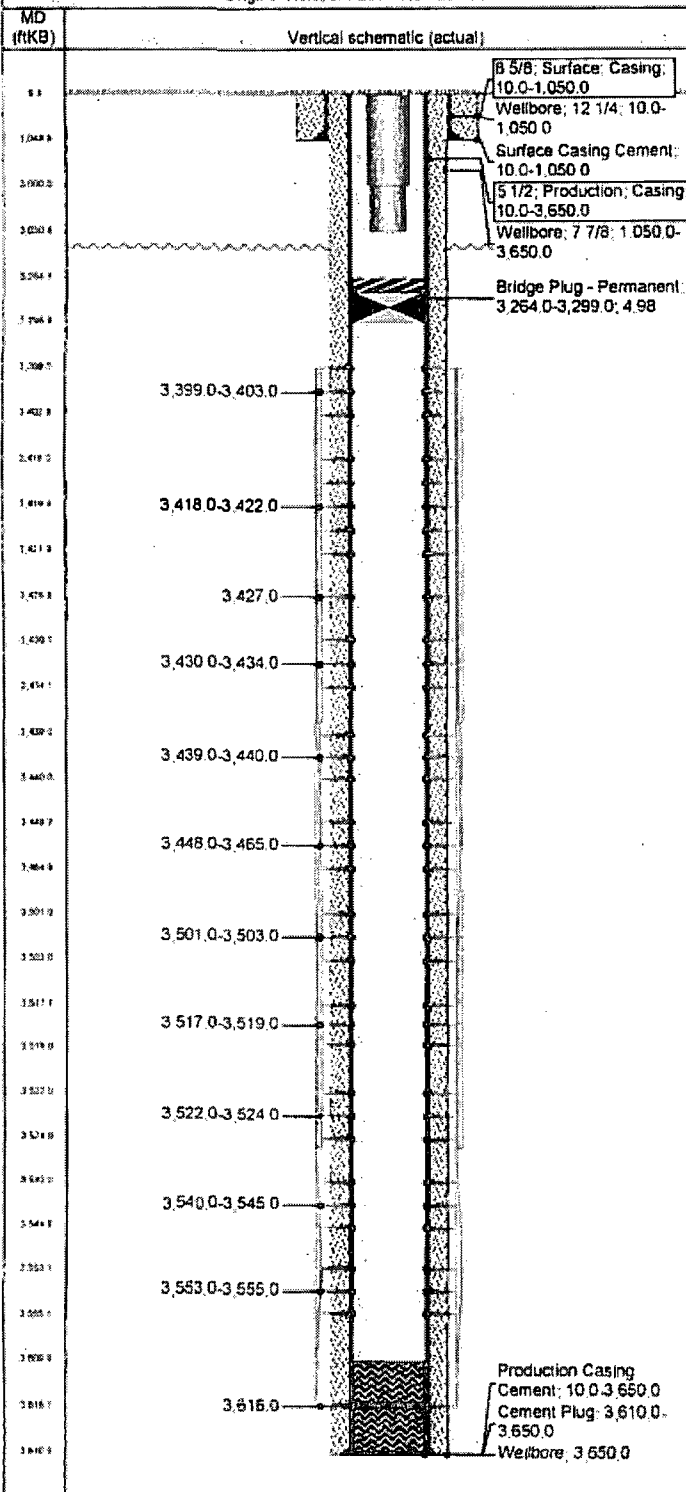


NM Sundry Schematic

Well Name: LANGLE MATTIX QUEEN UNIT 3

AP/Well	Field Name	County	State/Prov	Section	Township	Range	Survey	Block
3002523306	PB - Humphrey-Langie-Leonard	Lea	NM	10	025-S	037-E		
Ground Elevation (ft)	Orig KB Elev (ft)	KB-Grd (ft)	Initial Spud Date	Rig Release Date	TD Date	Latitude (°)	Longitude (°)	Operated?
3,111.00	3,121.00	10.00	10/1/1969		10/8/1969			Yes

Original Hole, 9/4/2014 7:54 25 AM



Original Hole Data

Casing Strings					
Run Date	Casing Description	Set Depth (ftKB)			
10/3/1969	Surface	1,050.0			
Run Date	Casing Description	Set Depth (ftKB)			
10/9/1969	Production	3,650.0			
Cement Stages					
Des	Top (ftKB)	Bot (ftKB)	Com		
Surface Casing Cement	10.0	1,050.0	Cmt'd w/700 sx cmt. Circ to surf		
Production Casing Cement	10.0	3,650.0	Cmt'd w/945 sx cmt		
Cement Plug	3,610.0	3,650.0	PSTD @3610'		
Stim/Treat Stages					
Date	Min Top Depth (ftKB)	Max Bot Depth (ftKB)	Com		
10/20/1969	3,399.0	3,616.0	Acidized perms 3399-3616 w/1000 gals 15% NE acid		
12/13/1990	3,420.0	3,610.0	Cleaned out to 3610' and Acidized w/2000 gals 15% NEFE acid and 60 ball sealers		
Tubing Strings					
Tubing Description		Run Date	Set Depth (ftKB)		
Tubing		8/9/2002	3,031.0		
Item Des	OD (in)	Len (ft)	Jls	Wt (lb/ft)	Grade
Tubing	2 7/8	2,990.00	98	7.90	N-80
Tubing	2 3/8	31.00		4.60	H-40
Other In Hole					
Description	Top (ftKB)	Bot (ftKB)	OD (in)	Run Date	Comment
Bridge Plug - Permanent	3,264.0	3,299.0	4.982	8/1/2002	Cap CIBP @ 3299' w/35' cmt



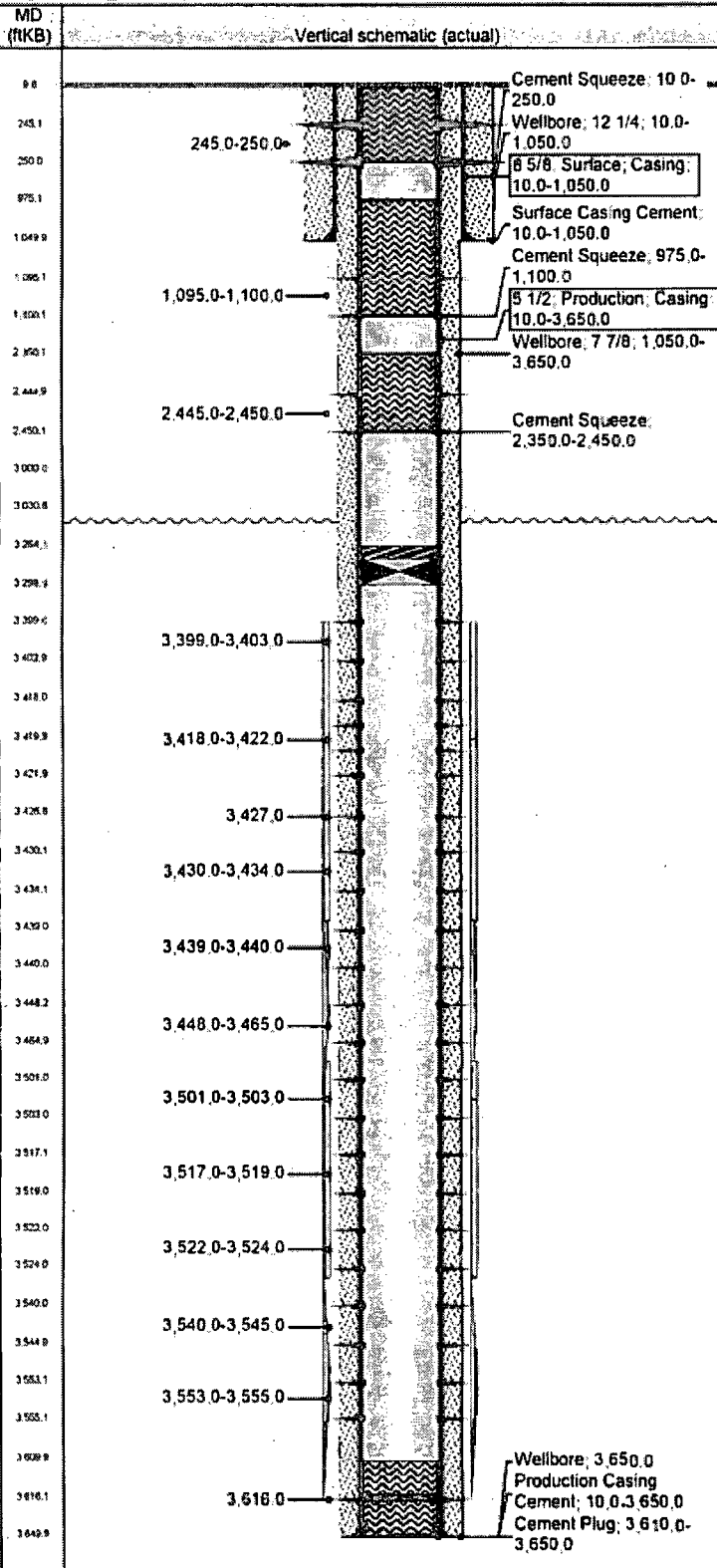
NM Sundry Schematic

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API/UWI	Field Name	County	State/Prov	Section	Township	Range	Survey	Block
3002523306	PB - Humphrey-Langlie-Leonard	Lea	NM	10	025-S	037-E		
Ground Elevation (ft)	Orig KB Elev (ft)	KB-Grd (ft)	Initial Spud Date	Rig Release Date	TD Date	Latitude (°)	Longitude (°)	Operated?
3,111.00	3,121.00	10.00	10/1/1969		10/8/1969	32° 8' 24.504" N	103° 9' 21.132" W	Yes

Original Hole, 9/19/2014 3:15:50 PM

Original Hole Data



Casing Strings

Run Date	Casing Description	Set Depth (ftKB)
10/3/1969	Surface	1,050.0
Run Date	Casing Description	Set Depth (ftKB)
10/9/1969	Production	3,650.0

Cement Stages

Cas	Top (ftKB)	Bot (ftKB)	Com
Surface Casing Cement	10.0	1,050.0	Cmt'd w/700 sx cmt. Circ to surf
Production Casing Cement	10.0	3,650.0	Cmt'd w/945 sx cmt
Cement Plug	3,610.0	3,650.0	PBTD @3610'
Cement Squeeze	2,350.0	2,450.0	PROPOSED - Perf & Sqz 35 sks cmt @ 2450-2350. WOC & Tag.
Cement Squeeze	975.0	1,100.0	PROPOSED - Perf & Sqz 50 sks cmt @ 1100-975. WOC & Tag.
Cement Squeeze	10.0	250.0	PROPOSED - Perf & Sqz 100 sks cmt @ 250' to surface.

Tubing Strings

Tubing Description	Run Date	Set Depth (ftKB)
Tubing	8/9/2002	3,031.0

Other In Hole

Description	Top (ftKB)	Bot (ftKB)	CO (in)	Run Date	Comment
Bridge Plug - Permanent	3,264.0	3,299.0	4.982	8/1/2002	Cap CIBP@ 3299' w/35' cmt