

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 5-27-2004

FILE IN TRIPLICATE

OIL CONSERVATION DIVISION

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240

1220 South St. Francis Dr.
Santa Fe, NM 87505

DISTRICT II
1301 W. Grand Ave, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

HOBBS OCD

OCT 06 2014

RECEIVED

WELL API NO. 30-025-29752
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name South Hobbs (G/SA) Unit Section 5
8. Well No. 213
9. OGRID No. 157984
10. Pool name or Wildcat Hobbs (G/SA)

4. Well location
Unit Letter A : 890 Feet From The North Line and 1275 Feet From The East Line
Section 5 Township 19-S Range 38-E NMPM Lea County

11. Elevation (Show whether DF, RKB, RT GR, etc.)
3623' KB

Pit or Below-grade Tank Application ☐ or Closure ☐
Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG & ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	Multiple Completion <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: _____	<input type="checkbox"/>	OTHER: _____	<input type="checkbox"/>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.
1. RUPU & RU.
 2. ND wellhead/NU BOP.
 3. POOH packer and tubing.
 4. RIH w/bit and drill collars. Tag @4219'. RU power swivel and stripper head. Drill iron sulfide and cement from 4219-4228'. Drill CIBP at 4228' and push down to 4261'. Drilled on iron sulfides from 4262-4300'. Circulate well clean. RD power swivel and stripper head. POOH w/bit & drill collars.
 5. RIH w/PPI packer. Set @4030'. RU Warrior Energy and acid treat perms 4218-4078' with 3600 gal of 15% NEFE HCl acid in 4 stages. Flush w/63 bbl 10# brine. RD Warrior Energy. POOH w/PPI packer.
 6. RIH w/Arrowset 1-X Double grip packer set on 123 jts of Duoline 20. Packer set @3949'
 7. ND BOP/NU wellhead.
 8. Test casing to 595 PSI for 30 minutes and chart for the NMOCD.
 9. RDPU & RU. Clean location and return well to injection.
- RUPU 07/18/14 RDPU 07/26/14

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Mendy A. Johnson TITLE Administrative Associate DATE 10/03/2014
TYPE OR PRINT NAME Mendy A. Johnson E-mail address: mendy.johnson@oxy.com TELEPHONE NO. 806-592-6280

For State Use Only
APPROVED BY Mary Brown TITLE Dist. Supervisor DATE 10/9/2014
CONDITIONS OF APPROVAL IF ANY _____

OCT 14 2014

PRINTED IN U.S.A.

Graphic Controls LLC
(6.375 ARC LINE GRAD.)

SHOU-213
DATE 7-26-74
MCI P 0-1000-8-94

40 MIN

32 MIN

24 MIN

16 MIN

8 MIN

START

96

8 MIN

80 MIN

72 MIN

64 MIN

56 MIN

48 MIN

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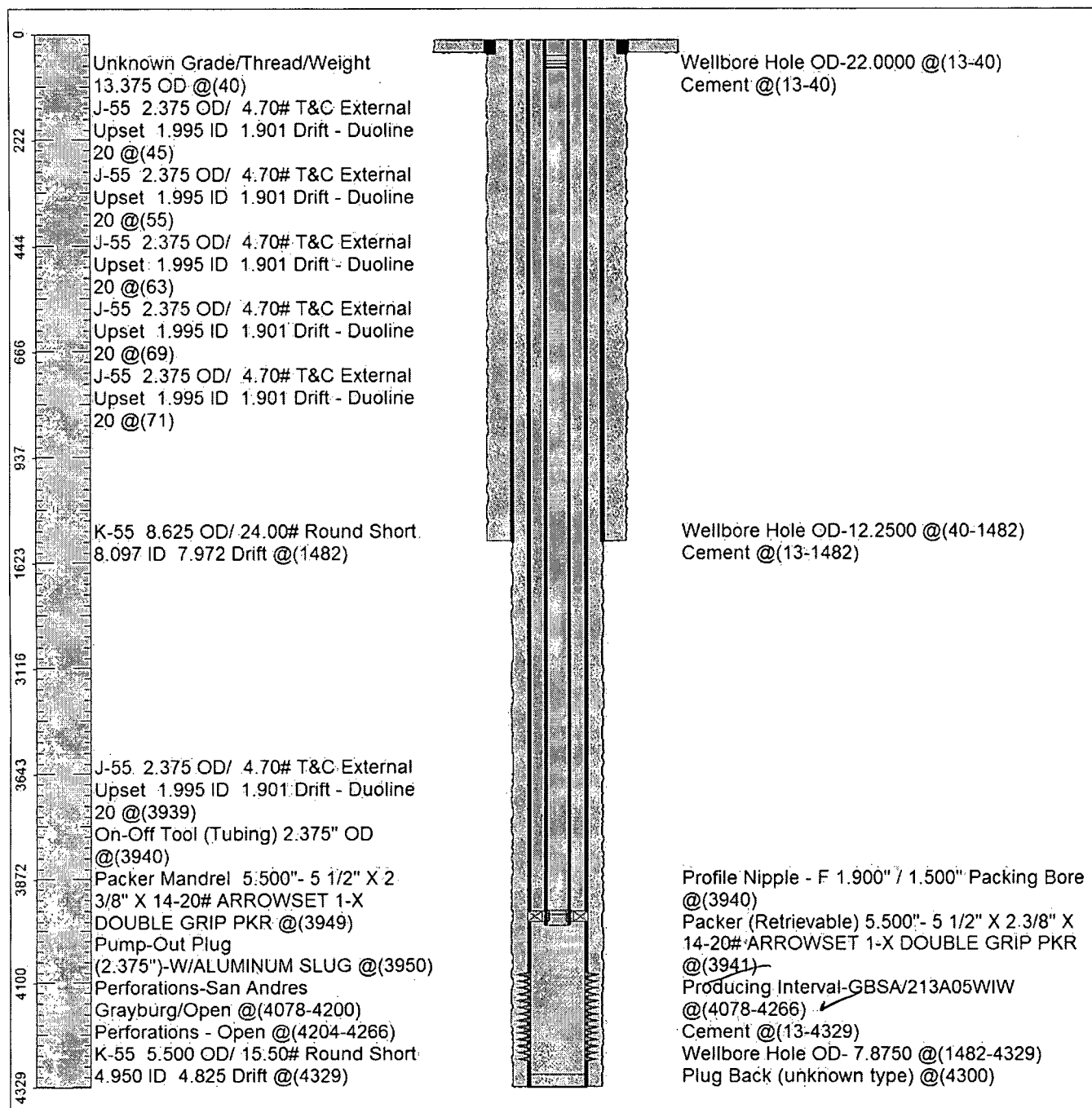
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September 11, 2014

Work Plan Report for Well:SHOU-213A05



Survey Viewer