

Submit To Appropriate District Office  
Two Copies  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-105  
July 17, 2008

1. WELL API NO.  
30-025-41722  
2. Type of Lease  
 STATE  FEE  FED/INDIAN  
3. State Oil & Gas Lease No. BO-1167-0057

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:  
 **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)  
 **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name  
NORTH MONUMENT G/SA UNIT (302708)  
6. Well Number:  
395  
**HOBBS OCD**  
**OCT 09 2014**

7. Type of Completion:  
 NEW WELL  WORKOVER  DEEPENING  PLUGBACK  DIFFERENT RESERVOIR  OTHER

8. Name of Operator  
Apache Corporation

9. OGRID  
873  
**RECEIVED**

10. Address of Operator  
303 Veterans Airpark Lane, Suite 1000  
Midland, TX 79705

11. Pool name or Wildcat  
EUNICE MONUMENT;GB.S/A (23000)

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	M	36	19S	36E		1070	S	175	W	Lea
BH:	M	36	19S	36E		1332	S	10	W	Lea

13. Date Spudded  
07/19/2014

14. Date T.D. Reached  
07/23/2014

15. Date Rig Released  
07/24/2014

16. Date Completed (Ready to Produce)  
08/29/2014

17. Elevations (DF and RKB, RT, GR, etc.)  
3573' GR

18. Total Measured Depth of Well  
3978'

19. Plug Back Measured Depth  
3922'

20. Was Directional Survey Made?  
Yes

21. Type Electric and Other Logs Run  
Comp. Net GR (CCL), Rad cmt GR

22. Producing Interval(s), of this completion - Top, Bottom, Name  
Grayburg: 3696'-3842'

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8.625"	24#	1065'	11"	430 sx Class C	
5.5"	17#	3978'	7.875"	950 sx Class C	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	3874'	

26. Perforation record (interval, size, and number)  
Grayburg: 3696'-3842' ( 2 SPF, 82 holes) Producing

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  
DEPTH INTERVAL  
3696'-3842'  
AMOUNT AND KIND MATERIAL USED  
3000 gal acid

PRODUCTION

28. Date First Production  
08/29/2014

Production Method (Flowing, gas lift, pumping - Size and type pump)  
Pumping- 456 Ampscot Pumping Unit

Well Status (Prod. or Shut-in)  
Producing

Date of Test  
09/03/2014

Hours Tested  
24

Choke Size

Prod'n For Test Period

Oil - Bbl  
20

Gas - MCF  
10

Water - Bbl.  
150

Gas - Oil Ratio  
500

Flow Tubing Press.

Casing Pressure

Calculated 24-Hour Rate

Oil - Bbl.

Gas - MCF

Water - Bbl.

Oil Gravity - API - (Corr.)  
33

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
Sold

30. Test Witnessed By  
Apache Corp.

31. List Attachments  
Inclination Report, C-102, C-103, C-104 (Logs submitted 09/17/2014)

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:  
Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature: *Paige Futrell*  
Printed Name: Paige Futrell  
Title: Regulatory Analyst I  
Date: 10/07/2014

E-mail Address: Paige.Futrell@apachecorp.com

OCT 15 2014

