

Submit To Appropriate District Office  
Two Copies  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-105  
July 17, 2008

**HOBBS OGD**  
**OCT 09 2014**  
**RECEIVED**

1. WELL API NO.  
30-025-41729

2. Type of Lease  
 STATE  FEE  FED/INDIAN

3. State Oil & Gas Lease No.

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

4. Reason for filing:  
 **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)  
 **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name  
**NORTH MONUMENT G/SA UNIT (302708)**

6. Well Number:  
**440**

7. Type of Completion:  
 NEW WELL  WORKOVER  DEEPENING  PLUGBACK  DIFFERENT RESERVOIR  OTHER

8. Name of Operator **Apache Corporation**

9. OGRID **873**

10. Address of Operator **303 Veterans Airpark Lane, Suite 1000  
Midland, TX 79705**

11. Pool name or Wildcat  
**EUNICE MONUMENT; GRAYBURG-SA (23000)**

| 12. Location | Unit Ltr | Section | Township | Range | Lot | Feet from the | N/S Line | Feet from the | E/W Line | County |
|--------------|----------|---------|----------|-------|-----|---------------|----------|---------------|----------|--------|
| Surface:     | G        | 32      | 19S      | 37E   |     | 1403          | N        | 1427          | E        | LEA    |
| BH:          |          |         |          |       |     |               |          |               |          |        |

|  |  |  |   |  |
|--|--|--|---|--|
| 13. Date Spudded<br><b>07/30/2014</b>            | 14. Date T.D. Reached<br><b>08/03/2014</b>   | 15. Date Rig Released<br><b>08/04/2014</b>     | 16. Date Completed (Ready to Produce)<br><b>09/05/2014</b>        | 17. Elevations (DF and RKB, RT, GR, etc.)<br><b>3563' GL</b> |
| 18. Total Measured Depth of Well<br><b>3964'</b> | 19. Plug Back Measured Depth<br><b>3916'</b> | 20. Was Directional Survey Made?<br><b>Yes</b> | 21. Type Electric and Other Logs Run<br>Comp. Neutron, Radial cmt |  |

22. Producing Interval(s), of this completion - Top, Bottom, Name  
**Grayburg: 3727'-3834'**

**23. CASING RECORD (Report all strings set in well)**

| CASING SIZE | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|----------------|-----------|-----------|------------------|---------------|
| 8.625"      | 24#            | 1273'     | 11"       | 450 SX           |               |
| 5.5"        | 17#            | 3964'     | 7.875"    | 950 SX           |               |
|             |                |           |           |                  |               |

**24. LINER RECORD**

| SIZE | TOP | BOTTOM | SACKS CEMENT | SCREEN | 25. TUBING RECORD | SIZE   | DEPTH SET | PACKER SET |
|------|-----|--------|--------------|--------|-------------------|--------|-----------|------------|
|      |     |        |              |        |                   | 2-7/8" | 3852'     |            |

26. Perforation record (interval, size, and number)  
**Grayburg: 3727'-3834' (2 SPF 82 holes) Producing**

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  
DEPTH INTERVAL      AMOUNT AND KIND MATERIAL USED  
**3727'-3834'                      3000 gal acid**

**28. PRODUCTION**

Date First Production **09/05/2014**      Production Method (*Flowing, gas lift, pumping - Size and type pump*) **456 Pumping Unit Pumping**      Well Status (*Prod. or Shut-in*) **Producing**

|                                   |                           |            |                        |                        |                       |                           |                               |
|-----------------------------------|---------------------------|------------|------------------------|------------------------|-----------------------|---------------------------|-------------------------------|
| Date of Test<br><b>10/01/2014</b> | Hours Tested<br><b>24</b> | Choke Size | Prod'n For Test Period | Oil - Bbl<br><b>18</b> | Gas - MCF<br><b>2</b> | Water - Bbl.<br><b>10</b> | Gas - Oil Ratio<br><b>111</b> |
|-----------------------------------|---------------------------|------------|------------------------|------------------------|-----------------------|---------------------------|-------------------------------|

|                    |                 |                         |            |           |              |   |
|--------------------|-----------------|-------------------------|------------|-----------|--------------|---|
| Flow Tubing Press. | Casing Pressure | Calculated 24-Hour Rate | Oil - Bbl. | Gas - MCF | Water - Bbl. | Oil Gravity - API - ( <i>Corr.</i> )<br><b>33</b> |
|--------------------|-----------------|-------------------------|------------|-----------|--------------|---|

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*) **Sold**

30. Test Witnessed By  
**Apache Corp.**

31. List Attachments  
**Inclination Report, C-102, C-103, C-104 (Logs submitted 09/24/2014)**

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude \_\_\_\_\_ Longitude \_\_\_\_\_ NAD 1927 1983

*I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief*

Signature  Printed Name **Paige Futrell** Title **Regulatory Analyst I** Date **10/07/2014**

E-mail Address **Paige.Futrell@apachecorp.com**

**OCT 15 2014**

