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| Submit To Appropriate District Office<br>Two Copies<br>District I<br>1625 N. French Dr., Hobbs, NM 88240<br>District II<br>1301 W. Grand Avenue, Artesia, NM 88210<br>District III<br>1000 Rio Brazos Rd., Aztec, NM 87410<br>District IV<br>1220 S. St. Francis Dr., Santa Fe, NM 87505 | <b>State of New Mexico</b><br><b>Energy, Minerals and Natural Resources</b><br><br><b>Oil Conservation Division</b><br><b>1220 South St. Francis Dr.</b><br><b>Santa Fe, NM 87505</b> | <b>Form C-105</b><br>July 17, 2008<br><br>1. WELL API NO.<br>30-025-04145<br>2. Type of Lease<br><input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN<br>3. State Oil & Gas Lease No. B1368 |
|--|---|---|

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

|   |   |
|---|---|
| 4. Reason for filing:<br><input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)<br><br><input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC) | 5. Lease Name or Unit Agreement Name<br><b>STATE H (302354)</b> <b>HOBBS OCD</b><br>6. Well Number:<br>001 <b>OCT 10 2014</b> |
|---|---|

|   |                 |
|---|-----------------|
| 7. Type of Completion:<br><input type="checkbox"/> NEW WELL <input checked="" type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER | <b>RECEIVED</b> |
|---|-----------------|

|  |  |
|--|--|
| 8. Name of Operator<br><b>Apache Corporation</b>   | 9. OGRID<br><b>873</b>   |
| 10. Address of Operator<br><b>303 Veterans Airpark Lane, Suite 1000<br/>         Midland, TX 79705</b> | 11. Pool name or Wildcat<br><b>EUNICE MONUMENT;GB-S/A(23000)</b> |

| 12. Location    | Unit Ltr | Section | Township | Range | Lot | Feet from the | N/S Line | Feet from the | E/W Line | County |
|-----------------|----------|---------|----------|-------|-----|---------------|----------|---------------|----------|--------|
| <b>Surface:</b> | O        | 01      | 20S      | 36E   |     | 660           | South    | 1980          | East     | Lea    |
| <b>BH:</b>      |          |         |          |       |     |               |          |               |          |        |

|   |                                     |                                       |   |  |
|---|-------------------------------------|---------------------------------------|---|--|
| 13. Date Spudded<br>11/17/1935            | 14. Date T.D. Reached<br>12/18/1935 | 15. Date Rig Released<br>12/18/1935   | 16. Date Completed (Ready to Produce)<br>09/16/2014 | 17. Elevations (DF and RKB, RT, GR, etc.) 3751' DF |
| 18. Total Measured Depth of Well<br>3877' |                                     | 19. Plug Back Measured Depth<br>3725' |   | 20. Was Directional Survey Made?                   |

22. Producing Interval(s), of this completion - Top, Bottom, Name  
**Grayburg: 3520'-3760'**

**23. CASING RECORD (Report all strings set in well)**

| CASING SIZE | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|----------------|-----------|-----------|------------------|---------------|
| 13"         | 40#            | 159'      | 19-1/2"   | 100 sxs          |               |
| 9-5/8"      | 36#            | 2305'     | 13-3/4"   | 800 sxs          |               |
| 7"          | 24#            | 3785'     | 6-1/8"    | 100 sxs          |               |

| 24. LINER RECORD |     |        |              |        | 25. TUBING RECORD |           |            |
|------------------|-----|--------|--------------|--------|-------------------|-----------|------------|
| SIZE             | TOP | BOTTOM | SACKS CEMENT | SCREEN | SIZE              | DEPTH SET | PACKER SET |
|                  |     |        |              |        | 2-7/8"            | 3710'     |            |

| 26. Perforation record (interval, size, and number)<br>Grayburg: 3520'-3724' (2 SPF 146 holes) Producing<br>Grayburg: 3739'-3760' (2 SPF 42 holes) CIBP @3725' | 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.<br><table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> </thead> <tbody> <tr> <td style="text-align: center;">3520'-3760'</td> <td style="text-align: center;">5000 gal 15% Acid</td> </tr> </tbody> </table> | DEPTH INTERVAL | AMOUNT AND KIND MATERIAL USED | 3520'-3760' | 5000 gal 15% Acid |
|--|--|----------------|-------------------------------|-------------|-------------------|
| DEPTH INTERVAL   | AMOUNT AND KIND MATERIAL USED  |                |                               |             |                   |
| 3520'-3760'  | 5000 gal 15% Acid  |                |                               |             |                   |

**28. PRODUCTION**

|                                     |                    |  |                        |                |  |  |                         |
|-------------------------------------|--------------------|--|------------------------|----------------|--|--|-------------------------|
| Date First Production<br>09/16/2014 |                    | Production Method ( <i>Flowing, gas lift, pumping - Size and type pump</i> )<br>Emasco 114 Pumpin Unit |                        |                | Well Status ( <i>Prod. or Shut-in</i> )<br>Producing |  |                         |
| Date of Test<br>09/25/2014          | Hours Tested<br>24 | Choke Size   | Prod'n For Test Period | Oil - Bbl<br>1 | Gas - MCF<br>1                                       | Water - Bbl.<br>32                         | Gas - Oil Ratio<br>1000 |
| Flow Tubing Press.                  | Casing Pressure    | Calculated 24-Hour Rate  | Oil - Bbl.             | Gas - MCF      | Water - Bbl.   | Oil Gravity - API - ( <i>Corr.</i> )<br>39 |                         |

|   |                                       |
|---|---------------------------------------|
| 29. Disposition of Gas ( <i>Sold, used for fuel, vented, etc.</i> )<br>Sold | 30. Test Witnessed By<br>Apache Corp. |
|---|---------------------------------------|

31. List Attachments  
C-103

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude \_\_\_\_\_ Longitude \_\_\_\_\_ NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature:  Printed Name: Paige Futrell Title: Regulatory Analyst I Date: 10/06/2014  
 E-mail Address: Paige.Futrell@apachecorp.com



**OCT 15 2014**

