

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
HOBBS OGD
Energy, Minerals and Natural Resources
OCT 14 2014
CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505
RECEIVED

Form C-103
Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-08815
1. Type of Well: Oil Well ☐ Gas Well ☐ Other SWD ☒		5. Indicate Type of Lease STATE ☐ FEE XX ☒
2. Name of Operator Key Energy Services LLC		6. State Oil & Gas Lease No.
3. Address of Operator 1807 E Buckley St Brownfield Tx 79316		7. Lease Name or Unit Agreement Name J H DAY
4. Well Location Unit Letter C 660 feet from the North line and 1980 feet from the West line Section 6 Township 22S Range 36 E NMPM County LEA		8. Well Number JH Day #1
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 19797
		10. Pool name or Wildcat San Andres-Yates- Seven Rivers

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

E-PERMITTING

P&A NR

INT TO P&A

CSNG

TA

P&A R

COMP

CHG Loc

RBDMS CHART *SAS*

SUBSEQUENT REPORT OF:

REMEDIAL WORK

COMMENCE DRILLING OPNS.

CASING/CEMENT JOB

☒

ALTERING CASING ☐

P AND A ☐

☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Pull out lay down old tubing string. Run in with casing scrapper. Pull back out run in with temporary bridge plug and test packer to top of the perfs. test casing held. Pull out run back in clean out well bore with bit to TD. Circulate clean. Pull out of hole laying down work string. Run back in with new AS-1 packer with on off tools and profile nipple. Tested new 2 3/8 iIPC coated tubing into hole circulated packer fluid set packer run MIT test with OCD representative present. Attached are the well bore installation configuration with pipe tally, and pressure chart. Please file.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Key Consultant

DATE October 13, 2014

Type or print name Wayne Price E-mail address: wayneprice77@earthlink.net PHONE: 505-715-2809

For State Use Only

APPROVED BY:

TITLE

DATE

Conditions of Approval (if any):

OCT 15 2014

HOBBS OCD

OCT 14 2014

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Key Energy Services

API# 30-025-08815

Perforations (3756'-3851 Open hole)

Packer 3709.56'

Lease JH Day 1
 Strap Date Tuesday, September 16, 2014
 Strap By Key Rig 296 (New) 2 3/8" 4.7# J-55 IPC

Jt Total

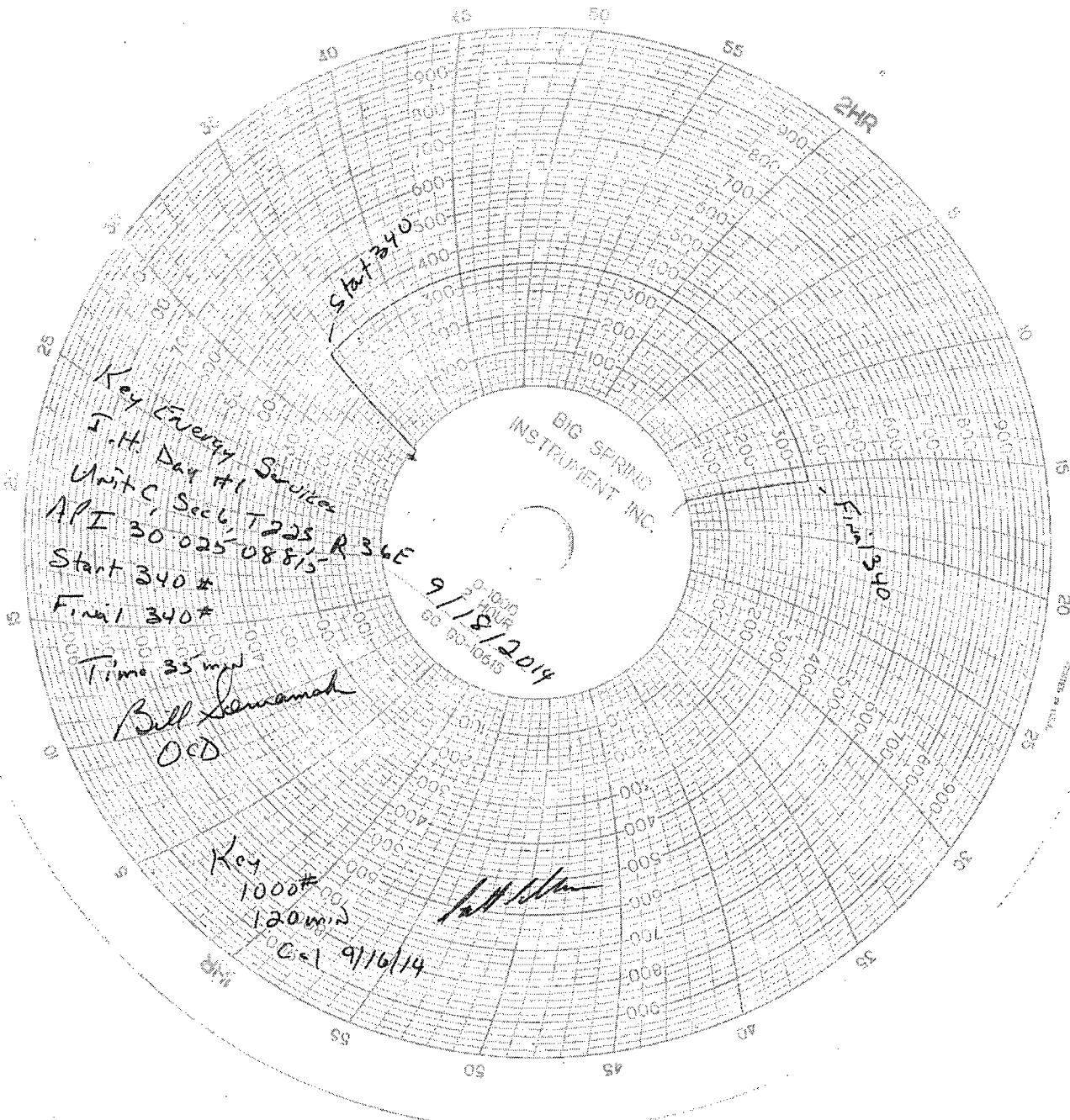
118

14.50

Jts	Out	Strap	Totals	Jts	Out	Strap	Totals	Jts	Out	Strap	Totals	Tools	Strap	Totals
1	117	32.44	46.94	51	67	32.43	1,665.82	101	17	32.44	3,287.73			
2	116	32.43	79.37	52	66	32.41	1,698.23	102	16	32.42	3,320.15	KB	10.00	
3	115	32.41	111.78	53	65	32.44	1,730.67	103	15	32.48	3,352.63	Correc	5.00	5.00
4	114	32.44	144.22	54	64	32.45	1,763.12	104	14	32.40	3,385.03	On/off		
5	113	32.45	176.67	55	63	32.43	1,795.55	105	13	32.47	3,417.50	PF		
6	112	32.42	209.09	56	62	32.42	1,827.97	106	12	32.48	3,449.98	AS-1	10.50	9.50
7	111	32.45	241.54	57	61	32.42	1,860.39	107	11	32.44	3,482.42	ctr element 5		
8	110	32.44	273.98	58	60	32.47	1,892.86	108	10	32.46	3,514.88			
9	109	32.41	306.39	59	59	32.46	1,925.32	109	9	32.45	3,547.33			
10	108	32.50	338.89	60	58	32.44	1,957.76	110	8	32.43	3,579.76			
11	107	31.50	370.39	61	57	32.45	1,990.21	111	7	32.46	3,612.22			
12	106	32.44	402.83	62	56	32.48	2,022.69	112	6	32.45	3,644.67			
13	105	32.37	435.20	63	55	32.45	2,055.14	113	5	32.40	3,677.07			
14	104	32.43	467.63	64	54	32.42	2,087.56	114	4	32.49	3,709.56			
15	103	31.47	499.10	65	53	32.45	2,120.01							
16	102	31.44	530.54	66	52	32.43	2,152.44							
17	101	32.43	562.97	67	51	32.33	2,184.77							
18	100	32.41	595.38	68	50	32.42	2,217.19							
19	99	32.48	627.86	69	49	32.45	2,249.64	1	117		0.00			
20	98	32.47	660.33	70	48	32.41	2,282.05	2	116		0.00			
21	97	32.43	692.76	71	47	32.45	2,314.50	3	115		0.00			
22	96	32.44	725.20	72	46	32.44	2,346.94	4	114		0.00			
23	95	32.41	757.61	73	45	32.45	2,379.39	5	113		0.00			
24	94	32.45	790.06	74	44	32.43	2,411.82	6	112		0.00			
25	93	32.42	822.48	75	43	32.47	2,444.29	7	111		0.00			
26	92	32.45	854.93	76	42	32.46	2,476.75	8			0.00			
27	91	32.46	887.39	77	41	32.45	2,509.20	9			0.00			
28	90	32.48	919.87	78	40	32.46	2,541.66	10			0.00			
29	89	32.44	952.31	79	39	32.44	2,574.10	11			0.00			
30	88	32.44	984.75	80	38	32.45	2,606.55	12			0.00			
31	87	32.47	1,017.22	81	37	32.42	2,638.97	13			0.00			
32	86	32.41	1,049.63	82	36	32.45	2,671.42	14			0.00			
33	85	32.39	1,082.02	83	35	32.46	2,703.88	15			0.00			
34	84	32.43	1,114.45	84	34	32.43	2,736.31	16			0.00			
35	83	32.43	1,146.88	85	33	32.49	2,768.80	17			0.00			
36	82	32.42	1,179.30	86	32	32.45	2,801.25	18			0.00			
37	81	32.43	1,211.73	87	31	32.40	2,833.65	19			0.00			
38	80	32.47	1,244.20	88	30	32.47	2,866.12	20			0.00			
39	79	32.44	1,276.64	89	29	32.43	2,898.55	21			0.00			
40	78	32.42	1,309.06	90	28	32.45	2,931.00	22			0.00			
41	77	32.45	1,341.51	91	27	32.49	2,963.49	23			0.00			
42	76	32.40	1,373.91	92	26	32.42	2,995.91	24			0.00			
43	75	32.46	1,406.37	93	25	32.42	3,028.33	25			0.00			
44	74	32.46	1,438.83	94	24	32.32	3,060.65	26			0.00			
45	73	32.41	1,471.24	95	23	32.43	3,093.08	27			0.00			
46	72	32.45	1,503.69	96	22	32.45	3,125.53	28			0.00			
47	71	32.45	1,536.14	97	21	32.44	3,157.97	29			0.00			
48	70	32.36	1,568.50	98	20	32.46	3,190.43	30			0.00			
49	69	32.46	1,600.96	99	19	32.44	3,222.87	31			0.00			
50	68	32.43	1,633.39	100	18	32.42	3,255.29	32			0.00			

Packer @ 3709'
 O.H. 3756'-
 3851'

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OCT 14 2014

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