

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

Energy, Minerals and Natural Resources

Revised July 18, 2013

HOBBS OGD

OIL CONSERVATION DIVISION

OCT 14 2014 1220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-08816
1. Type of Well: Oil Well ☐ Gas Well ☐ Other SWD ☒		5. Indicate Type of Lease STATE ☐ FEE ☒ XX ☒
2. Name of Operator Key Energy Services LLC ☒		6. State Oil & Gas Lease No.
3. Address of Operator 1807 E Buckley St Brownfield Tx 79316		7. Lease Name or Unit Agreement Name J H DAY
4. Well Location Unit Letter ☒ 660 feet from the North line and 990 feet from the West line Section 6 Township 22S Range 36 E NMPM County LEA		8. Well Number JH Day #2
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 19797
10. Pool name or Wildcat San Andres-Yates- Seven Rivers		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

E-PERMITTING P&A NR _____ P&A R _____ INT TO P&A _____ COMP _____ CSNG _____ CHG Loc _____ TA _____ RBDMS CHART ☒	SUBSEQUENT REPORT OF: REMEDIAL WORK ☒ ALTERING CASING ☐ COMMENCE DRILLING OPNS. ☐ P AND A ☐ CASING/CEMENT JOB ☐ OTHER: ☐
---	---

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Pull out lay down old tubing string. Run in with casing scrapper. Pull back out run in with temporary bridge plug and test packer to top of the perms. test casing held. Pull out run back in clean out well bore with bit to TD. Circulate clean. Pull out of hole laying down work string. Run back in with new AS-1 packer with on off tools and profile nipple. Tested new 2 3/8 iIPC coated tubing into hole circulated packer fluid set packer run MIT test with OCD representative present. Attached are the well bore installation configuration with pipe tally, and pressure chart. Please file.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Key Consultant DATE Oct 13, 2014

Type or print name Wayne Price E-mail address: wayneprice77@earthlink.net PHONE: 505-715-2809

For State Use Only

APPROVED BY: Wayne Price TITLE Dist Supervisor DATE 10/14/2014

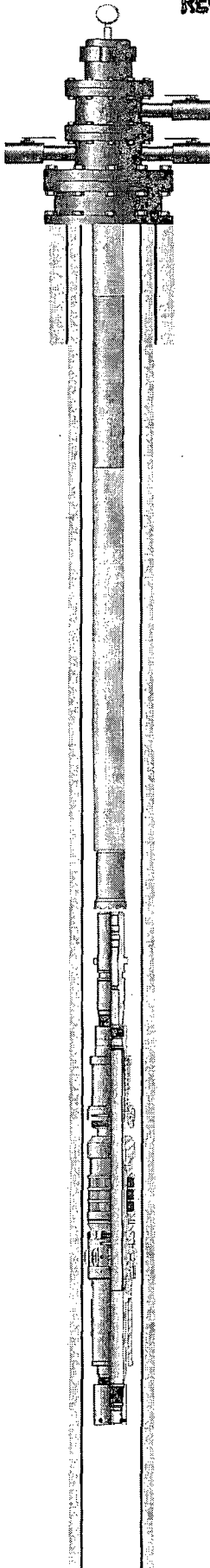
Conditions of Approval (if any)

OCT 15 2014

OCT 14 2014

INSTALLATION DRAWING

RECEIVED



DOWN HOLE WELL PROFILE					
WELL NAME	JH DAY #2		DATE	9/22/14	
SUPERVISOR	MIKE SLAUGHTER		TOOL HAND	LUIS FLORES	
PHONE #			PHONE #	432-557-3228	
RIG #			FIELD TICKET #		
ELEVATIONS					
KB ELEV	GL ELEV	KB TO THF	KB TO SCF	RIG KBD	PBD
		8			
CASING / TUBING INFO	OD (IN)	GRADE	WEIGHT (LB/FT)	TOP @ (FT)	
INTERMEDIATE CASING					
CASING DESCRIPTION	5	J-55			
CASING DESCRIPTION 2					
CASING DESCRIPTION 3					
TUBING DESCRIPTION	2 3/8	J-55	IPC		
DESCRIPTION					
105 JTS OF 2 3/8" IPC WITH 5" x 2 3/8" AS1-X NICKEL AND PLASTIC ID					
5" x 2 3/8" NICKEL T-2 WITH STAINLESS STEEL 1.81F PROFILE NIPPLE					
LEFT 10 PTS TENSION					
DOWNHOLE DESCRIPTION FROM BOTTOM UP (Tubing String)					
BOTTOM @	DESCRIPTION	LENGTH	ID	OD	
8.00	KB	8.00			
40.52	1 JT OF 2 3/8" IPC	32.52	1.900	2.375	
46.52	6' IPC SUB	6.00	1.900	2.375	
52.52	6' IPC SUB	6.00	1.900	2.375	
58.52	6' IPC SUB	6.00	1.900	2.375	
66.52	8' IPC SUB	8.00	1.900	2.375	
3441.74	104 JTS OF 2 3/8" IPC	3375.22	1.900	2.375	
3443.41	5" x 2 3/8" T-2 w/ 1.81F PROFILE	1.67	1.810	3.750	
3447.04	5" x 2 3/8" AS1-X	3.63	1.900	4.125	
3420.55	2 3/8" PUMPOUT PLUG	0.25	1.900	2.375	
<i>Packer 3447</i> <i>Perts. 3543' - 3939</i>					
WEIGHT OF TUBING STRING		TOTAL STRING LENGTH			
PULL TEST		STICK-UP OFF BOTTOM TO			
COMPRESSION ON TOOLS		TUBING BOTTOM			

h

HOBBS OCD

Page 1

OCT 14 2014

Date: September 23, 2014

Company: KEY ENERGY

Lease & Well#: JH DAY #2

4.7 RECEIVED

Tubing Size: 2 3/8

Weight: 11.0

KB Correction: 8.00

Total Joints: 110

Connection: EUE 8rd

Upset

Grade: J-55

Pipe Displacement / bbls: 6.16

In	Out	In	Out	In	Out	In	Out
1	109 32.52 71.82	51	59 32.54 1,695.82	101	9 32.49 3,317.16	151	41 -
2	108 32.47 104.29	52	58 32.45 1,728.27	102	8 32.51 3,349.67	152	42 -
3	107 32.47 136.76	53	57 32.50 1,760.77	103	7 32.40 3,382.07	153	43 -
4	106 32.50 169.26	54	56 32.49 1,793.26	104	6 32.48 3,414.55	154	44 -
5	105 32.45 201.71	55	55 32.49 1,825.75	105	5 32.49 3,447.04	155	45 -
6	104 32.43 234.14	56	54 32.50 1,858.25	106	4 32.45 3,479.49	156	46 -
7	103 32.43 266.57	57	53 32.50 1,890.75	107	3 32.40 3,511.89	157	47 -
8	102 32.45 299.02	58	52 32.48 1,923.23	108	2 32.43 3,544.32	158	48 -
9	101 32.45 331.47	59	51 32.47 1,955.70	109	1 32.45 3,576.77	159	49 -
10	100 32.48 363.95	60	50 32.33 1,988.03	110	32.44 3,609.21	160	50 -
11	99 32.45 396.40	61	49 32.47 2,020.50	111	1 -	161	51 -
12	98 32.49 428.89	62	48 32.45 2,052.95	112	2 -	162	52 -
13	97 32.50 461.39	63	47 32.46 2,085.41	113	3 -	163	53 -
14	96 32.50 493.89	64	46 32.45 2,117.86	114	4 -	164	54 -
15	95 32.46 526.35	65	45 30.40 2,148.26	115	5 -	165	55 -
16	94 32.45 558.80	66	44 32.36 2,180.62	116	6 -	166	56 -
17	93 32.50 591.30	67	43 32.50 2,213.12	117	7 -	167	57 -
18	92 32.46 623.76	68	42 32.49 2,245.61	118	8 -	168	58 -
19	91 32.45 656.21	69	41 32.49 2,278.10	119	9 -	169	59 -
20	90 32.50 688.71	70	40 32.49 2,310.59	120	10 -	170	60 -
21	89 32.50 721.21	71	39 32.43 2,343.02	121	11 -	171	61 -
22	88 32.50 753.71	72	38 32.45 2,375.47	122	12 -	172	62 -
23	87 32.47 786.18	73	37 32.43 2,407.90	123	13 -	173	63 -
24	86 32.47 818.65	74	36 32.46 2,440.36	124	14 -	174	64 -
25	85 32.45 851.10	75	35 32.49 2,472.85	125	15 -	175	65 -
26	84 32.48 883.58	76	34 32.45 2,505.30	126	16 -	176	66 -
27	83 32.45 916.03	77	33 32.46 2,537.76	127	17 -	177	67 -
28	82 32.51 948.54	78	32 32.47 2,570.23	128	18 -	178	68 -
29	81 32.42 980.96	79	31 32.45 2,602.68	129	19 -	179	69 -
30	80 32.50 1,013.46	80	30 32.48 2,635.16	130	20 -	180	70 -
31	79 32.49 1,045.95	81	29 32.48 2,667.64	131	21 -	181	71 -
32	78 32.49 1,078.44	82	28 32.50 2,700.14	132	22 -	182	72 -
33	77 32.50 1,110.94	83	27 32.49 2,732.63	133	23 -	183	73 -
34	76 32.45 1,143.39	84	26 32.51 2,765.14	134	24 -	184	74 -
35	75 32.49 1,175.88	85	25 32.46 2,797.60	135	25 -	185	75 -
36	74 32.50 1,208.38	86	24 32.46 2,830.06	136	26 -	186	76 -
37	73 32.53 1,240.91	87	23 32.50 2,862.56	137	27 -	187	77 -
38	72 32.52 1,273.43	88	22 32.49 2,895.05	138	28 -	188	78 -
39	71 32.50 1,305.93	89	21 32.43 2,927.48	139	29 -	189	79 -
40	70 32.50 1,338.43	90	20 32.49 2,959.97	140	30 -	190	80 -
41	69 32.48 1,370.91	91	19 32.44 2,992.41	141	31 -	191	81 -
42	68 32.40 1,403.31	92	18 32.45 3,024.86	142	32 -	192	82 -
43	67 32.55 1,435.86	93	17 32.45 3,057.31	143	33 -	193	83 -
44	66 32.50 1,468.36	94	16 32.44 3,089.75	144	34 -	194	84 -
45	65 32.49 1,500.85	95	15 32.50 3,122.25	145	35 -	195	85 -
46	64 32.49 1,533.34	96	14 32.43 3,154.68	146	36 -	196	86 -
47	63 32.50 1,565.84	97	13 32.57 3,187.25	147	37 -	197	87 -
48	62 32.50 1,598.34	98	12 32.47 3,219.72	148	38 -	198	88 -
49	61 32.47 1,630.81	99	11 32.50 3,252.22	149	39 -	199	89 -
50	60 32.47 1,663.28	100	10 32.45 3,284.67	150	40 -	200	90 -
1623.98		1621.39		324.54			
Down hole Tool Assembly		Total Stands		55.0	Tubing Weight		16,779
T-2 ON/OFF TOOL		Total Joints		110	Average Joint		32.45
5" AS1-X		Total Footage Page 1		3,569.91	Average Stand		64.91
6.6.6.8 SUBS		Total Footage Page 2			Total Footage		3,569.91
		Total Footage Page 3			Total Tools		31.30
		Total Footage Page 4			KB Correction		8.00
Total Tools		Total Footage		3,569.91	Total Tools KB & Tbg.		3,609.21

Prepared By: Luis Flores

h

