

Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR PROPOSALS.)		WELL API NO. 30-025-35052
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator NADEL AND GUSSMAN PERMIAN, L.L.C.		6. State Oil & Gas Lease No.
3. Address of Operator 601 N. MARIENFELD, SUITE 508, MIDLAND, TX 79701		7. Lease Name or Unit Agreement Name HULDA
4. Well Location Unit Letter <u>A</u> <input checked="" type="checkbox"/> : <u>760</u> feet from the <u>SOUTH</u> line and <u>1980</u> feet from the <u>WEST</u> line Section <u>4</u> Township <u>16S</u> Range <u>35E</u> NMPM LEA County		8. Well Number 1
11. Elevation (Show whether DR, RKB, RT; GR, etc.) 4,023' GL		9. OGRID Number 155615
		10. Pool name or Wildcat TOWNSEND; MORROW

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The Hulda #1 is currently completed in the Morrow formation with perforations from 11,958'-12,012' (4 SPF, 124 Holes). The well currently has a casing leak and needs to be repaired. If successful repairing the casing, NGP's intentions will be to plug back the Morrow and test the Strawn formation (11,328'-11,406'). The plug back will be done per OCD regulations.

1. Set CIBP @ 11,908' (50' above top perf) and dump bail 35' (3 sxs) of cmt.
2. Squeeze casing leak under CICR.
3. Drill out cement and pressure test casing.
4. Attempt to complete/test Strawn formation (11,328'-11,406')
5. Run production equipment.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sarah Presley TITLE REGULATORY ANALYST DATE 10.7.2014

Type or print name SARAH PRESLEY E-mail address: spresley@naguss.com PHONE: (432) 682-4429

For State Use Only

APPROVED BY: Mary Brown TITLE Dist. Supervisor DATE 10/14/2014
Conditions of Approval (if any):

OCT 15 2014

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