

State of New Mexico
Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

David Martin
Cabinet Secretary

Brett F. Woods, Ph.D.
Deputy Cabinet Secretary

Jami Bailey, Division Director
Oil Conservation Division



June 4, 2014

EOG Resources Inc
Attn: Mr. Michael Feldewert

ADMINISTRATIVE NON-STANDARD LOCATION ORDER

Administrative Order NSL-7093
Administrative Application Reference No. pMAM1413539822

EOG Resources INC
OGRID 7377
Endurance 36 State Com Well No. 2 H
API No. 30-025-40258

Proposed Location:

	<u>Footages</u>	<u>Unit/Lot</u>	<u>Sec.</u>	<u>Twsp</u>	<u>Range</u>	<u>County</u>
Surface	330 FSL & 1760 FWL	3	36	26S	33E	Lea
Penetration Point	330 FSL & 1101 FWL	4	36	26S	33E	Lea
Terminus	230 FNL & 1101 FWL	D	25	26S	33E	Lea

Proposed Project Area:

<u>Description</u>	<u>Acres</u>	<u>Pool</u>	<u>Pool Code</u>
W/2 W/2 of Section 25 and NW/4 NW/4 of Section 36 and Lot 4 of Section 36	236.12	Bradley; Bone Spring	7280

Reference is made to your application received on May 14, 2014.

You have requested to drill this horizontal well at an unorthodox oil well location described above in the referenced pool or formation. This location is governed by statewide Rule 19.15.15.9.A NMAC, which provides for 40-acre units, with wells located at least 330 feet from a unit outer boundary, and Rule 19.15.16.14.B(2) NMAC concerning directional wells in designated project areas. This surface location is outside the project area, and is permitted by Rule 19.15.16.15.B (4) NMAC which allows for surface locations outside project area. This location is unorthodox because portions of the proposed completed interval are closer to outside

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boundaries of the proposed project area than any location that would be a standard location under the applicable pool rules.

Your application has been duly filed under the provisions of Division Rules 19.15.15.13 NMAC and 19.15.4.12.A(2) NMAC.

It is our understanding that you are seeking this location because it allows for more efficient well spacing in the project area, thereby preventing waste and improving drainage of the underlying reserves.

It is also understood that notice of this application to offsetting operators or owners is unnecessary due to common ownership, for lands in the State of New Mexico.

It is also understood that you have given due notice of this application to all operators or owners who are "affected persons," as defined in Rule 19.15.4.12 (A) 2 NMAC, in all adjoining units towards which the proposed location encroaches, for lands in the State of Texas.

Pursuant to the authority conferred by Division Rule 19.15.15.13 (B) NMAC, the above-described unorthodox location is hereby approved.

This approval is subject to your being in compliance with all other applicable Division rules, including, but not limited to Division Rule 19.15.5.9 NMAC.

Jurisdiction of this case is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on June 4, 2014



Jami Bailey
Director

JB/mam

cc: New Mexico Oil Conservation Division – Hobbs
United States Bureau of Land Management – Carlsbad
New Mexico State Land Office – Oil, Gas, and Minerals