Submit 3 Copies To Appropriate District Office Fne	State of New Me			Form C-103	
District I	rgy, Minerals and Natu	rai Resources	WELL API NO.	June 19, 2008	
1625 N. French Dr., Hobbs, NM 87240 District II	och Dr., Hobbs, NM 87240 OIL CONSERVATION DIVISION			30-025-23246	
1301 W. Grand Ave., Artesia, NM 88210 District III 1220 South St. Francis Dr.			5. Indicate Type of Lease		
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505			STATE	FEE 🛛	
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505			6. State Oil & Gas	Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCTION			7. Lease Name or Unit Agreement Name:		
1. True of Wells			North Hobbs	G/SA Unit -	
Oil Well X Gas Well Other OCT 1 4 2014			8. Well Number	2	
Occidental Donmian Ltd			9. OGRID Number 157984		
3. Address of Operator			10. Pool name or Wildcat		
P.O. Box 4294, Houston, TX 77210-4294			Hobbs: Grayburg-San Andres		
4. Well Location					
Unit Letter M : 731	feet from theSou	ith line and	731 feet from	n the <u>West</u> line	
Section 28	Township 18-S			County Lea	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3657' DF					
12 Check Appropri	riate Box to Indicate	Nature of Notice	Papart or Other I	Onto	
12. Check Appropr	riate box to indicate	ivalure of Notice,	Report, or Other I	Jala	
NOTICE OF INTENTION TO:			SEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK			X	ALTERING CASING	
TEMPORARILY ABANDON			_	P AND A	
	TIPLE COMPL	CASING/CEMENT J		· /////	
	TIPLE COMPL	CASHOCEMENT	ОВ		
DOWNHOLE COMMINGLE L					
OTHER:		OTHER: Clean o	ut & acid treat	X	
13. Describe proposed or completed operation of starting any proposed work). SEE R or recompletion.					
				r	
	See At	tached			
		ı			
			····	$\overline{}$	
Spud Date: RU - 9/17/14	Rig Relea	se Date:	0 - 9/30/14		
			<u> </u>		
I hereby certify that the information above is	s true and complete to the	best of my knowledg	ge and belief.		
SIGNATURE Mark Steph	en TIT	LE Regulatory Cor	<u>npliance Analyst</u>	DATE10/9/14	
Type or print name Mark Stephens E-mail address: PHONE (713) 366-5158					
For State Use Only					
APPROVED BY	TIT	Petroleum	Engineer <sub>C</sub>	DATE 10/16/14	
Conditions of Approval (If any):	111	DD	L	MIE	
The state of the s			•		

- Page 2 (C-103 Attachment)

North Hobbs G/SA Unit No. 142 API No. 30-025-23246 Lea Co., NM

9/17/14 - 9/30/14:

MI x RU pulling unit. ND WH x NU BOP. POOH with 2-7/8" production tubing x ESP equipment. RIH with 6-1/8" bit. Clean out and tag at 4265'. RIH w/7" PPI tools x set at 3978'. RU Warrior x set lower packer at 4265'. Acid treat perfs at 3890'-4251' with 2500 gal. 15% NEFE HCL. Let acid spend x pump 100 bbl scale squeeze. Unseat PPI tools. Work string got stuck x had to fish tubing, tubing subs, packer, & PPI tools. RU Archer WL x set 7" CIBP at 4265'. Decision made to run tailpipe below ESP. Drill out CIBP x push down to 4370'. RIH with Centrilift ESP assembly on 121 jts. 2-7/8" tubing. ND BOP x NU WH. Test to 3000 psi. Tie in to flowline. RD x MO x clean location.