

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
July 17, 2008

1. WELL API NO.
30-025-41728
2. Type of Lease
 STATE FEE FED/INDIAN
3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)
5. Lease Name or Unit Agreement Name
NORTH MONUMENT G/SA UNIT (302708)
6. Well Number:
439

OCT 10 2014

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
Apache Corporation

9. OGRID
873 **RECEIVED**

10. Address of Operator
303 Veterans Airpark Lane, Suite 1000
Midland, TX 79705

11. Pool name or Wildcat
EUNICE MONUMENT; GRAYBURG-SA (23000)

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	B	32	19S	37E		160	N	1775	E	LEA
BH:	A0	3229	19S	37E		5	N5	1326/1338	E	LEA

13. Date Spudded
08/04/2014
14. Date T.D. Reached
08/09/2014
15. Date Rig Released
08/10/2014
16. Date Completed (Ready to Produce)
09/10/2014
17. Elevations (DF and RKB, RT, GR, etc.)
3572' GL ✓
18. Total Measured Depth of Well
4000'
19. Plug Back Measured Depth
3952'
20. Was Directional Survey Made?
Yes
21. Type Electric and Other Logs Run
Comp. Neutron, Radial cmt

22. Producing Interval(s), of this completion - Top, Bottom, Name
Grayburg: 3781'-3899'

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8.625"	24#	1262'	11"	650 SX	
5.5"	17#	4000'	7.875"	950 SX	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	3923'	

26. Perforation record (interval, size, and number)
Grayburg: 3781'-3899' (2 SPF 132 holes) Producing
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL: 3781'-3899'
AMOUNT AND KIND MATERIAL USED: 3500 gal acid

PRODUCTION

Date First Production 09/10/2014		Production Method (Flowing, gas lift, pumping - Size and type pump) 456 Pumping Unit Pumping			Well Status (Prod. or Shut-in) Producing		
Date of Test 10/01/2014	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 10	Gas - MCF 2	Water - Bbl. 85	Gas - Oil Ratio 200
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 33	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

30. Test Witnessed By
Apache Corp.

31. List Attachments
Inclination Report, C-102, C-103, C-104 (Logs submitted 10/07/2014)

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:
Latitude _____ Longitude _____ NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature: *Paige Futrell*
Printed Name: Paige Futrell
Title: Regulatory Analyst I
Date: 10/08/2014

E-mail Address: Paige.Futrell@apachecorp.com

Ke

OCT 16 2014

