

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> July 17, 2008  1. WELL API NO. 30-025-37031  2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN  3. State Oil & Gas Lease No.
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**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name <b>West Blinebry Drinkard Unit (WBDU) / 37346</b>  6. Well Number:  <div style="text-align: right; font-size: 1.2em;"><b>HOBBS OCD</b></div>
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7. Type of Completion: <input type="checkbox"/> NEW WELL <input checked="" type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER	<b>SEP 02 2014</b>
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8. Name of Operator <b>Apache Corporation</b>	9. OGRID <b>873</b>
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10. Address of Operator <b>303 Veterans Airpark Lane, Suite 1000          Midland, TX 79705</b>	11. Pool name or Wildcat <b>Eunice; B-T-D, North (22900)</b> <div style="text-align: right; font-size: 1.2em;"><b>RECEIVED</b></div>
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12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
<b>Surface:</b>	P	4	21S	37E		1310	S	430	E	Lea
<b>BH:</b>										

13. Date Spudded 03/04/2005	14. Date T.D. Reached 03/17/2005	15. Date Rig Released 03/18/2005	16. Date Completed (Ready to Produce) 07/24/2014	17. Elevations (DF and RKB, RT, GR, etc.) 3465' GL
18. Total Measured Depth of Well 6950'		19. Plug Back Measured Depth 6903'		20. Was Directional Survey Made? ---
				21. Type Electric and Other Logs Run ---

22. Producing Interval(s), of this completion - Top, Bottom, Name  
**Blinebry 5653'-6076'; Tubb 6078'-6501'; Drinkard 6523'-6711'**

**23. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1172'	12-1/4"	575 sx Class C	
5-1/2"	17#	6950'	7-7/8"	1150 sx Class C	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	6741'	

26. Perforation record (interval, size, and number) <b>Blinebry 5653'-6076' (2 SPF, 210 holes) Producing</b> <b>Tubb 6078'-6501' (2 SPF, 108 holes) Producing</b> <b>Drinkard 6523'-6711' (2 SPF, 146 holes) Producing</b>	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> </thead> <tbody> <tr> <td style="text-align: center;">5653'-6076'</td> <td style="text-align: center;">6888 gal 15% acid &amp; 71 tons CO2</td> </tr> <tr> <td style="text-align: center;">6078'-6501'</td> <td style="text-align: center;">3847 gal 16% acid &amp; 40 tons CO2</td> </tr> <tr> <td style="text-align: center;">6523'-6711'</td> <td style="text-align: center;">5502 gal 16% acid &amp; 57 tons CO2</td> </tr> </tbody> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	5653'-6076'	6888 gal 15% acid & 71 tons CO2	6078'-6501'	3847 gal 16% acid & 40 tons CO2	6523'-6711'	5502 gal 16% acid & 57 tons CO2
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**28. PRODUCTION**

Date First Production 07/24/2014	Production Method ( <i>Flowing, gas lift, pumping - Size and type pump</i> ) 640 Pumping Unit	Well Status ( <i>Prod. or Shut-in</i> ) Producing					
Date of Test 08/01/2014	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 1	Gas - MCF 45	Water - Bbl. 98	Gas - Oil Ratio 45,000
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - ( <i>Corr.</i> ) 37.0	

29. Disposition of Gas ( <i>Sold, used for fuel, vented, etc.</i> ) Sold	30. Test Witnessed By Apache Corp.
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31. List Attachments  
C-103, C-104

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude \_\_\_\_\_ Longitude \_\_\_\_\_ NAD 1927 1983

*I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief*

Signature <b>Reesa Fisher</b>	Printed Name <b>Reesa Fisher</b>	Title <b>Sr. Staff Reg Analyst</b>	Date <b>08/28/2014</b>
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E-mail Address **Reesa.Fisher@apachecorp.com**

**OCT 16 2014**

