District I

1625 N. French Dr., Hobbs, NM 88240 District III

District II: N 811 S. First St., Artesia, NM 88210 District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources

**HOBBS OCD** 

Form C-104 Revised August 1, 2011

SEP 0 2 2014 Submit one copy to appropriate District Office

Oil Conservation Division 1220 South St. Francis Dr.

☐ AMENDED REPORT RECEIVED

220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87505	KECEIAER			
I. REQUEST FOR	ALLOWABLE AND AUTHO	RIZATION TO TR	ANSPORT		
1 Operator name and Address		<sup>2</sup> OGRID Number			
Apache Corporation		873			
303 Veterans Airpark Lane Suite 1000		<sup>3</sup> Reason for Filing Code/ Effective Date			
Midland TX 79705		ADD PAY / 7/24/20	)14		
<sup>4</sup> API Number		<sup>6</sup> Pool	Code		
00:005 07004	Comings D.T.D. Month		22000		

Apache Corpora 303 Veterans A Midland TX 797 <sup>4</sup> API Number 30-025-37031 Eunice; B-T-D, North Property Code 37346 <sup>8</sup> Property Name <sup>9</sup> Well Number West Blinebry Drinkard Unit (WBDU) 015 II. <sup>10</sup>Surface Location

Ul or lot no. Section Township Feet from the North/South Line East/West line Range Lot Idn Feet from the County Ρ 4 218 1310 South 430 East Lea

11 Bottom Hole Location North/South line East/West line UL or lot no. Section Township Range Lot Idn Feet from the Feet from the County 12 Lse Code 13 Producing Method 14 Gas Connection 15 C-129 Permit Number C-129 Effective Date <sup>17</sup> C-129 Expiration Date Date 7/24/2014 Code P Р

III Oil and Cas Transportars

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W	
24650	TARGA Midstream Services LP 1000 Louisiana Suite 4700 Houston TX 77000-5050	G	
298751	Regency Field Services LLC	G	
214984	Plains Marketing LP PO Box 4648 Houston TX 77210-4648	0	
20667	Shell Pipeline Corporation PO Box 2648 Houston TX 77252	0	

IV. Well Completion Data

<sup>21</sup> Spud Date 3/4/2005		eady Date 24/2014	<sup>23</sup> TD 6950'	<sup>24</sup> <b>PBTD</b> 6903'	<sup>25</sup> Perforations 5653'-6711'	<sup>26</sup> DHC, MC
<sup>27</sup> Hole	Size	<sup>28</sup> Casing	& Tubing Size	<sup>29</sup> Depth Set		30 Sacks Cement
12-1	4"		3-5/8"	1172'		575 sx Class C
7-7/	3"	5	5-1/2"	6950'		1150 sx Class C
Tubi	ng	2	2-7/8"	6741'		

V. Well Test Data

v. wen rest					26
31 Date New Oil	32 Gas Delivery Date	33 Test Date	34 Test Length	35 Tbg. Pressure	<sup>36</sup> Csg. Pressure
7/24/2014	7/24/2014	8/1/2014	24 hrs		
<sup>37</sup> Choke Size	<sup>38</sup> Oil	39 Water	40 Gas		41 Test Method
	1	98	45		Р
been complied with a complete to the best Signature:	at the rules of the Oil Conser and that the information give of my knowledge and belief	en above is true and	Approved by:  Title:  Petroleum Eng	CONSERVATION DIVIS	ION
Title: Sr Staff Reg Analys	<b>.</b>		Approval Date:	29/05/19	<del>/</del>
E-mail Address: Reesa.Fisher@apa	checorp.com				
Date: 8/28/2014	Phone: 432-818-1062	2			

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				INT to P&A	_	7	
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