

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240District II - (575) 748-1283
811 S. First St., Artesia, NM 88210District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-041-20964
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Whiskey River
8. Well Number 1
9. OGRID Number 1092
10. Pool name or Wildcat Wildcat: Fusselman
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4406' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG A WELL TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other2. Name of Operator
ARMSTRONG ENERGY CORPORATION3. Address of Operator
P.O. Box 1973, Roswell, NM 88022-19734. Well Location
Unit Letter O : 1135 feet from the South line and 1989 feet from the East line
Section 15 Township 6S Range 33E NMPM Roosevelt County11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4406' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING/CEMENT JOB ☒

ALTERING CASING ☐
P AND A ☐

OTHER: ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10-13-14 Ran 3 jts, 125.9' - 8-5/8" csg, 32#/ft, J-55, ST&C. Ran 51 jts, 2153' - 8-5/8" csg, 24#/ft, J-55, ST&C. Ran 3 jts, 126.3' - 8-5/8", 32#/ft, J-55, ST&C, cemented @ 2401'. 1st stage - cemented with 790 sx EconoCem w/ 2% CaCl, 12.9 ppg, 1.862 cu ft/sx. 2nd stage - cemented w/ 200 sx Halcem, 2% CaCl, 14.8 ppg, 1.347 cu ft/sx, circulated 150 sx. Floating equipment - Tiger tooth shoe, float collar, 6 centralizers, limit clamp, 1 Weld-A.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE B. A. Stubbs TITLE Vice President - Operations/Engineering DATE 10/13/14Type or print name Bruce A. Stubbs E-mail address: bastubbs@armstrongenergycorp.com PHONE: 575-625-2222

For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 10/15/14

Conditions of Approval (if any):

OCT 16 2014