

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 5-27-2004

FILE IN TRIPPLICATE

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87504

HOBBS OCD

OCT 14 2014

DISTRICT I

1625 N. French Dr., Hobbs, NM 88240

DISTRICT II

1301 W. Grand Ave, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO.

30-025-34416

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

North Hobbs (G/SA) Unit
Section 33

8. Well No. 545

9. OGRID No. 157984

10. Pool name or Wildcat Hobbs (G/SA)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)

RECEIVED

1. Type of Well:

Oil Well ☒

Gas Well ☐

Other

2. Name of Operator

Occidental Permian Ltd.

3. Address of Operator

HCR 1 Box 90 Denver City, TX 79323

4. Well Location

Unit Letter G : 1925 Feet From The North Line and 2100 Feet From The East Line

Section 33

Township 18-S

Range 38-E

NMPM

Lea County ☒

11. Elevation (Show whether DF, RKB, RT GR, etc.)
3638' GL

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water

Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

Multiple Completion ☐

OTHER: _____ ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG & ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: _____ ☐

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. RUPU & RU.
2. ND wellhead/NU BOP.
3. POOH and lay down ESP equipment. Found cable full blown at the MLE.
4. RIH w/bit. Tagged @4005'. POOH w/bit.
5. Run back in hole with new ESP equipment set on 126 jts of 2-7/8" tubing. Intake set @4075'.
6. ND BOP/NU wellhead.
7. RDPU & RU. Clean location and return well to production.

RUPU 08/27/2014

RDPU 08/28/2014

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or

closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE

Mendy A. Johnson

TITLE Administrative Associate

DATE 10/09/2014

TYPE OR PRINT NAME

Mendy A. Johnson

E-mail address:

mendy_johnson@oxy.com

TELEPHONE NO.

806-592-6280

For State Use Only

APPROVED BY

Mary Brown

TITLE

Dist. Supervisor

DATE

10/15/2014

CONDITIONS OF APPROVAL IF ANY:

OCT 17 2014

October 9, 2014

Work Plan Report for Well:NHSAU 545-33

Pumping Unit

No Data found for Section - surfaceunit

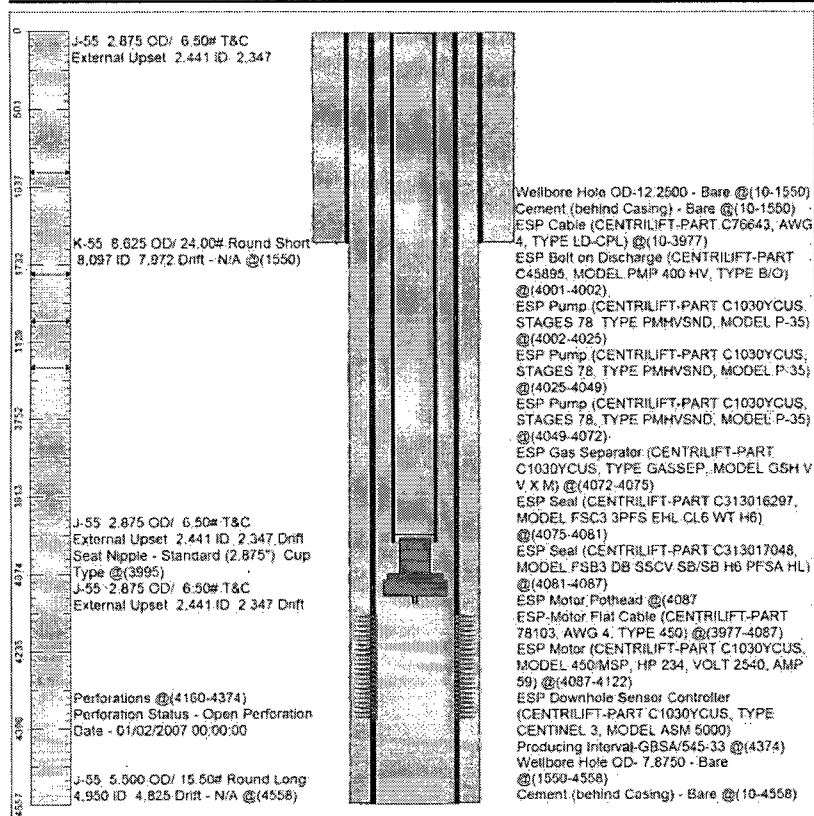
MOP, Status and Type for Each Completion

Status Date	Well Name	API10	API14	Type	Production Method Code	Current Status Comment
06/03/2000	NHSAU 545-33	3002534416	30025344160000	SU	SU	(masters)

Special Objects

No Data found for Section - SpecialObjects

Wellbore Diagram



Survey Viewer