

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 5-27-2004

FILE IN TRIPLICATE

OIL CONSERVATION DIVISION

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240

1220 South St. Francis Dr.
Santa Fe, NM 87505

DISTRICT II
1301 W. Grand Ave, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

HOBBS OCD

OCT 14 2014

WELL API NO. 30-025-37451
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name North Hobbs (G/SA) Unit Section 29
8. Well No. 711
9. OGRID No. 157984
10. Pool name or Wildcat Hobbs (G/SA)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)	
1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☒ Injector	
2. Name of Operator Occidental Permian Ltd.	
3. Address of Operator HCR 1 Box 90 Denver City, TX 79323	
4. Well Location Unit Letter C : 288 Feet From The North Line and 1650 Feet From The West Line Section 29 Township 18-S Range 38-E NMPM Lea County	
11. Elevation (Show whether DF, RKB, RT GR, etc.) 3660' KB	
Pit or Below-grade Tank Application ☐ or Closure ☐ Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐	REMEDIAL WORK ☐ ALTERING CASING ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐ PLUG & ABANDONMENT ☐
PULL OR ALTER CASING ☐ Multiple Completion ☐	CASING TEST AND CEMENT JOB ☐
OTHER: _____	OTHER: Casing failure repair + MIT TEST ☒

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. RUPU & RU.
2. ND wellhead/NU BOP.
3. Hydrotest tubing out of hole.
4. Run back in hole with Arrowset I-X Dbl Grip packer set on 132 jts of 2-7/8" Duoline tubing. Packer set at 4192'.
5. ND BOP/NU wellhead.
6. Test casing to 600 PSI for 30 minutes and chart for the NMOCD.
7. RDPU & RU. Clean location and return well to injection. RUPU 05/29/2014 RDPU 06/03/2014

1. Had to rig back up for high casing pressure. RUPU & RU.
2. ND wellhead/NU BOP.
3. POOH w/tubing. Hydrotest tubing back in hole.

see attached sheet for addition data

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Mendy A. Johnson TITLE Administrative Associate DATE 10/9/2014

TYPE OR PRINT NAME Mendy A. Johnson E-mail address: mendy_johnson@oxy.com TELEPHONE NO. 806-592-6280

For State Use Only

APPROVED BY Bill Larama TITLE Staff Manager DATE 10/16/2014

CONDITIONS OF APPROVAL IF ANY:

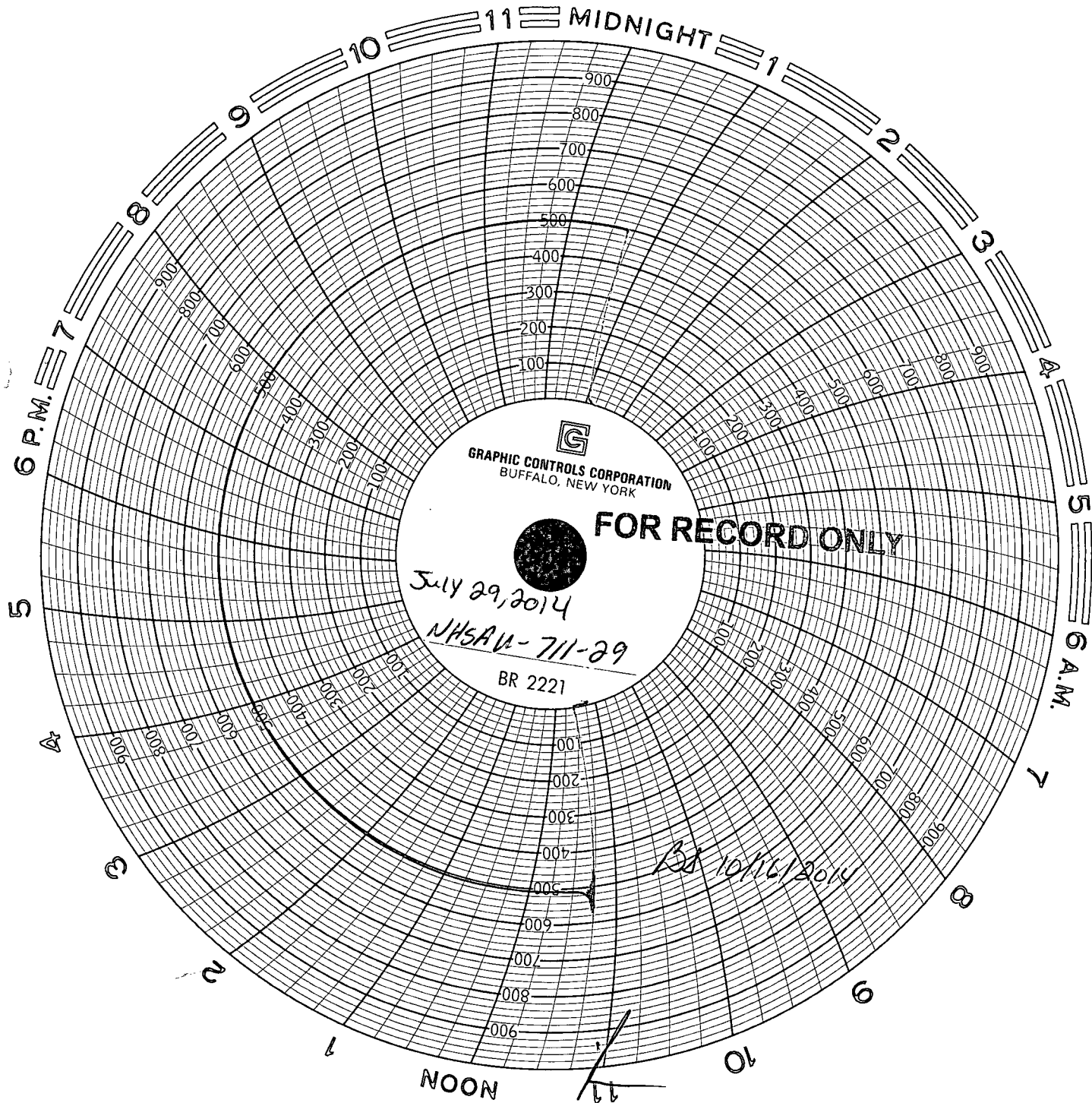
FOR RECORD ONLY

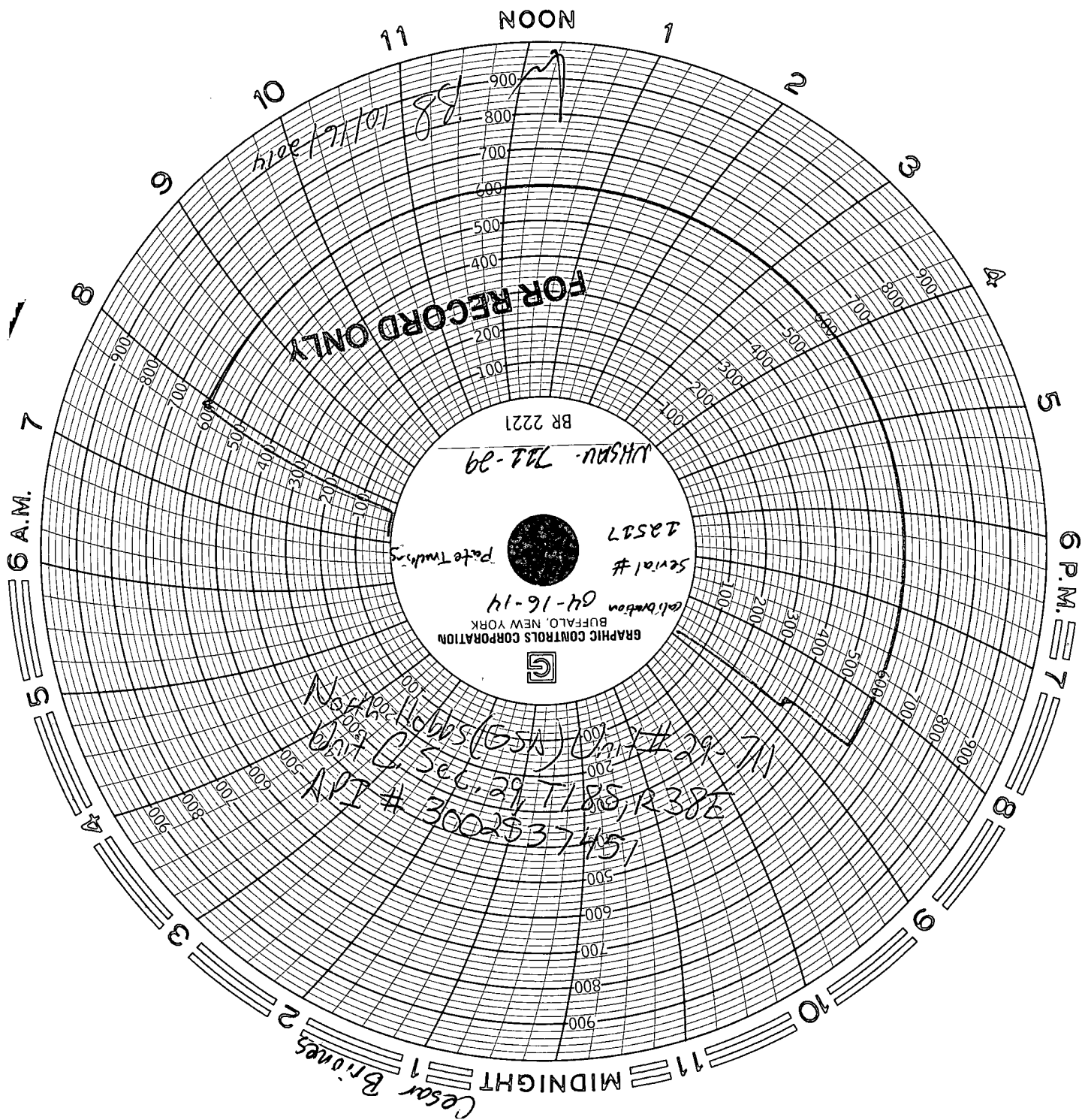
OCT 17 2014

NHU 29-711 API #30-025-37451

4. RIH w/Arrowset 1-X Dbl grip packer set on 132 jts of 2-7/8" Duoline tubing. Packer set @4192'.
5. NU wellhead/ND BOP.
6. Test casing to 500 PSI for 30 minutes and chart for the NMOCD.
7. RDPU & RU. Clean location and return well to injection.

RUPU 07/25/2014 RDPU 07/29/2014

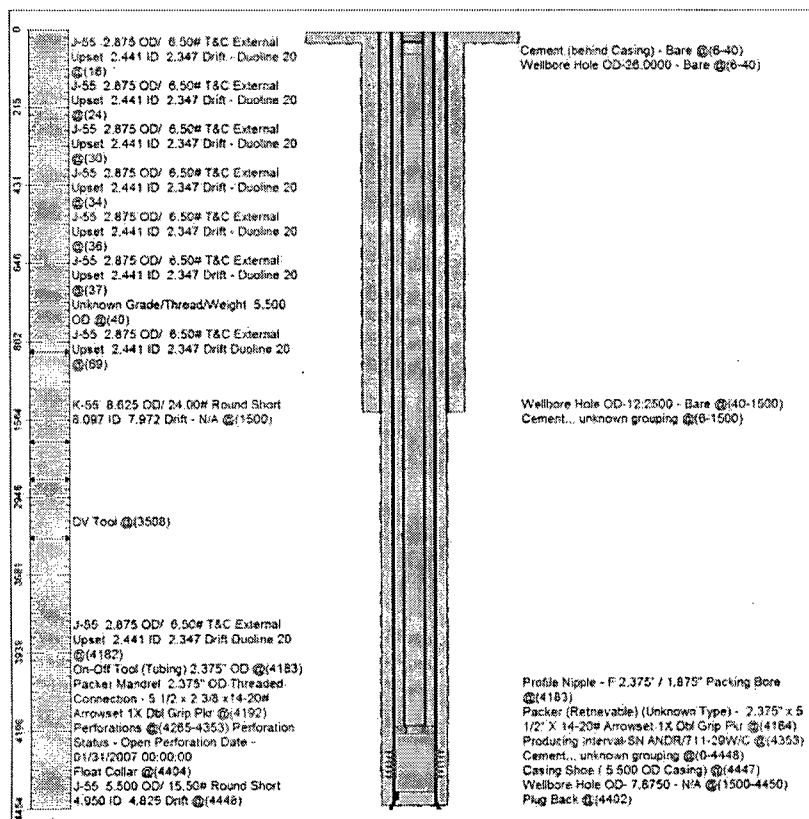




Cesar Briones

October 9, 2014

Work Plan Report for Well:NHSAU 711-29



Survey Viewer