

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCT 14 2014

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

5. Lease Serial No. NMMN18306
6. If Indian, Allottee or Tribe Name
7. Unit or CA Agreement Name and No.
8. Lease Name and Well No. STRATOCASTER 20 FEDERAL 2H
9. API Well No. 30-025-41381-00-S1
10. Field and Pool, or Exploratory ANTELOPE RIDGE
11. Sec., T., R., M., or Block and Survey or Area Sec 20 T23S R34E Mer NMP
12. County or Parish LEA
13. State NM
17. Elevations (DF, KB, RT, GL)* 3535 GL

1a. Type of Well [X] Oil Well [] Gas Well [] Dry [] Other
b. Type of Completion [X] New Well [] Work Over [] Deepen [] Plug Back [] Diff. Resvr.
Other

2. Name of Operator ENDURANCE RESOURCES LLC Contact: PEGGY REDMAN E-Mail: peggy@enduranceresourcesllc.com

3. Address MIDLAND, TX 79701 3a. Phone No. (include area code) Ph: 432-242-4680

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface SESW 330FSL 1980FWL 32.282853 N Lat, 103.492078 W Lon
At top prod interval reported below SESW 330FSL 1980FWL
At total depth NENW 330FNL 1980FWL

14. Date Spudded 01/20/2014 15. Date T.D. Reached 02/17/2014 16. Date Completed [] D & A [X] Ready to Prod. 03/18/2014

18. Total Depth: MD 14808 TVD 10525 19. Plug Back T.D.: MD 14740 TVD 10525 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CNL GR CCL
22. Was well cored? [X] No [] Yes (Submit analysis)
Was DST run? [X] No [] Yes (Submit analysis)
Directional Survey? [] No [X] Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Table with 10 columns: Hole Size, Size/Grade, Wt. (#/ft.), Top (MD), Bottom (MD), Stage Cementer Depth, No. of Sk. & Type of Cement, Slurry Vol. (BBL), Cement Top*, Amount Pulled. Contains 3 rows of data.

24. Tubing Record

Table with 9 columns: Size, Depth Set (MD), Packer Depth (MD), Size, Depth Set (MD), Packer Depth (MD), Size, Depth Set (MD), Packer Depth (MD)

25. Producing Intervals

Table with 7 columns: Formation, Top, Bottom, Perforated Interval, Size, No. Holes, Perf. Status. Contains 4 rows of data.

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Table with 2 columns: Depth Interval, Amount and Type of Material. Contains 1 row of data.

ACCEPTED FOR RECORD
OCT 14 2014
BUREAU OF LAND MANAGEMENT
WALSBAD FIELD OFFICE

28. Production - Interval A

Table with 10 columns: Date First Produced, Test Date, Hours Tested, Test Production, Oil BBL, Gas MCF, Water BBL, Oil Gravity Corr. API, Gas Gravity, Production Method. Contains 2 rows of data.

28a. Production - Interval B

Table with 10 columns: Date First Produced, Test Date, Hours Tested, Test Production, Oil BBL, Gas MCF, Water BBL, Oil Gravity Corr. API, Gas Gravity, Production Method. Contains 2 rows of data.

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #252512 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED **

OCT 17 2014

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	1040	3230	DOLO, ANHY, SAND-NO WATER	DELAWARE	5085
TANSILL	3230	3350	SALT	BONE SPRING	8640
DELAWARE	5121	8640	SAND, SHALE & LIMES		
BONE SPRING	8640	9750	SHALE, LIME, SAND, OIL, GAS, WTR		
1ST BONE SPRING	9750	10275	SHALE, LIME, SAND, OIL, GAS, WTR		
2ND BONE SPRING	10275	10752	SHALE, LIME, SAND, OIL, GAS, WTR		

32. Additional remarks (include plugging procedure):

All Logs, cementing sundrys and directional surveys were submitted by mail to BLM office in Carlsbad New Mexico

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #252512 Verified by the BLM Well Information System.
For ENDURANCE RESOURCES LLC, sent to the Hobbs
Committed to AFMSS for processing by DUNCAN WHITLOCK on 07/11/2014 (14DW0048SE)**

Name (please print) MANNY SIRGO Title ENGINEER

Signature _____ (Electronic Submission) Date 07/10/2014

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.