

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OC D Hobbs

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMLC061842

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
NMNM133181

8. Well Name and No.
BAE 14 FED COM 7H

9. API Well No.
30-025-41104-00-S1

10. Field and Pool, or Exploratory
MALJAMAR

11. County or Parish, and State
LEA COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
DEVON ENERGY PRODUCTION CO

Contact: TAMI LAIRD
Email: tami.laird@dvn.com

3a. Address
333 WEST SHERIDAN AVE
OKLAHOMA CITY, OK 73102

3b. Phone No. (include area code)
Ph: 405-228-2816

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 14 T17S R32E SWSW 940FSL 220FEL
32.827305 N Lat, 103.728494 W Lon

HOBBS O C D
SEP 08 2014

RECEIVED

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well Spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

2/5/14: Spud well @ 1100 HRS

2/5/14 - 2/6/14: Drilling 17 1/2" hole @ 1115'. RIH w/ 26 jts, 13 3/8", 48#, H-40 STC casing & set @ 1115'.

2/6/14 - 2/7/14: Cement csg, 1st stage Lead w/ 490 sx Extendacem @ 13.5 ppg, 1.72 yld. Tail w/480 sx Halcem "C" @ 14.8 ppg, 1.33 yld. Displaced 169 bbls, full circulation 245 sx with no incidents.

2/8/14 - 2/11/14: Drill 12 1/4" hole @ 2406'. RIH w/ 56 jts, 9 5/8", 36#, J-55 LTC casing & set @ 2406'.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #248420 verified by the BLM Well Information System
For DEVON ENERGY PRODUCTION CO LP, sent to the Hobbs
Committed to AFMSS for processing by CATHY QUEEN on 06/12/2014 (14CQ0054SE)**

Name (Printed/Typed) TAMI LAIRD

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 06/05/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By **ACCEPTED**

JAMES A AMOS
Title SUPERVISORY PET

Date 08/31/2014

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Hobbs



Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

OCT 20 2014

Additional data for EC transaction #248420 that would not fit on the form

32. Additional remarks, continued

Cement 1st stage Lead w/ 490 sx Econocem @ 12.9 ppg, 1.85 yld. Tail Cement w/ 420 sx Halcem @ 14.8 ppg, 1.33 yld. Displaced 182.3 bbls, full circulation 158 sx with no incidents.

2/12/14 - 2/28/14: Drill 8 3/4" hole @ 10,402. RIH w/ 245 jts, 5 1/2", 20# L-80 BTC casing & set @ 10,402'.

Cement 1st stage Lead w/ 330 sx Versacem H, 11.9 ppg, 2.26 yld, followed by 2nd Lead w/ 330 sx, Econocem HLC, 12.5 ppg, 1.96 yld. Tail w/ 1340 sx Versacem H, 14.5 ppg, 1.22 yld. Displaced w/ 229 bbls, full returns, no cement to surface. Est TOC @ 997'

2/24/14: TD well @ 14:00

2/28/14: Rig Released @ 6:00