

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

5. Lease Serial No.  
NMLC061842

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.  
NMNM133181

8. Lease Name and Well No.  
BAE 14 FED COM 7H

9. API Well No.  
30-025-41104-00-S1

10. Field and Pool, or Exploratory  
MALJAMAR

11. Sec., T., R., M., or Block and Survey  
or Area Sec 14 T17S R32E Mer NMP

12. County or Parish  
LEA

13. State  
NM

17. Elevations (DF, KB, RT, GL)\*  
4083 GL

1a. Type of Well  Oil Well  Gas Well  Dry  Other

b. Type of Completion  New Well  Work Over  Deepen  Plug Back  Diff. Resvr.  
Other \_\_\_\_\_

2. Name of Operator  
DEVON ENERGY PRODUCTION CO. Email: tami.shipley@devn.com

Contact: TAMI SHIPLEY **HOBBS OCD**

3. Address 333 WEST SHERIDAN AVE  
OKLAHOMA CITY, OK 73102

3a. Phone No. (include area code)  
Ph: 405-228-2818 **SEP 08 2014**

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

At surface SWSW 940FSL 220FEL 32.827305 N Lat, 103.728494 W Lon

At top prod interval reported below SWSW 940FSL 220FEL

At total depth SWSW <sup>656</sup> 652FSL <sup>408</sup> 302FWL

14. Date Spudded  
02/05/2014

15. Date T.D. Reached  
02/25/2014

16. Date Completed  
 D & A  Ready to Prod.  
04/29/2014

18. Total Depth: MD 10402 TVD 5709

19. Plug Back T.D.: MD 10356 TVD

20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
GAMMARAY CCL

22. Was well cored?  No  Yes (Submit analysis)  
Was DST run?  No  Yes (Submit analysis)  
Directional Survey?  No  Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 H40	48.0	0	1115		970		0	
12.250	9.625 J55	36.0	0	2406		930		0	
8.750	5.500 L80	20.0	0	10402		2000		2474	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	5215							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) PADDOCK	5874	10402	6024 TO 10305		468	OPEN
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
6024 TO 10305	70,822# 100 MESH; 1,447,525# 40/70 WHITE; 447,206# 40/70 SLC; 65,184 GAL ACID

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
05/09/2014	07/05/2014	24	→	47.0	11.0	450.0			DECLARATION
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI 0	300	60.0	→	47	11	450	10	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						DECLARATION
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI			→						

(See Instructions and spaces for additional data on reverse side)  
ELECTRONIC SUBMISSION #253188 VERIFIED BY THE BLM WELL INFORMATION SYSTEM  
\*\* BLM REVISED \*\*

**ACCEPTED FOR RECORD**

AUG 31 2014

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE  
FLOWS FROM WELL

*KZ*

OCT 20 2014

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Thg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Thg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
TOP OF SALT	1275	2410	BARREN	TOP OF SALT	1275
BASE OF SALT	2410	2420	BARREN	BASE OF SALT	2410
YATES	2420	2760	BARREN	YATES	2420
SEVEN RIVERS	2760	3360	OIL	SEVEN RIVERS	2760
QUEEN	3360	3800	OIL	QUEEN	3360
GRAYBURG	3800	4010	OIL	GRAYBURG	3800
SAN ANDRES	4010	5723	OIL	SAN ANDRES	4010
GLORIETTA	5723	5874	OIL	GLORIETTA	5723

32. Additional remarks (include plugging procedure):  
Paddock 5874' Top Unknown Bottom Oil

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #253188 Verified by the BLM Well Information System.  
For DEVON ENERGY PRODUCTION CO LP, sent to the Hobbs  
Committed to AFMSS for processing by DUNCAN WHITLOCK on 07/16/2014. (14DW0052SE)**

Name (please print) TAMI SHIPLEY Title REGULATORY ANALYST

Signature \_\_\_\_\_ (Electronic Submission) Date 07/15/2014

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.