

Submit 1 Copy To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 October 13, 2009

OIL CONSERVATION DIVISION
 1220 South Hobbs Blvd.
 Santa Fe, NM 87505

OCT 20 2014

WELL API NO. 30-025-10550
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. 307841
7. Lease Name or Unit Agreement Name SKELLY PENROSE B UNIT
8. Well Number 001
9. OGRID Number 012444
10. Pool name or Wildcat LANGLIE MATTIX (37240)
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-104) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other TA'd Injection

2. Name of Operator
PROVIDENCE ENERGY SERVICES, INC. dba KELTON OPERATING

3. Address of Operator
P.O. BOX 928, ANDREWS, TEXAS 79714-0928

4. Well Location
 Unit Letter B : 990 feet from the NORTH line and 1650 feet from the EAST line
 Section 32 Township 22S Range 37E NMPM LEA County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPL
 DOWNHOLE COMMINGLE

E-PERMITTING

- P&A NR _____ P&A R _____
 INT TO P&A P.M. COMP _____
 CSNG _____ CHG Loc _____
 TA _____ RBDMS CHART _____

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- MIRU plugging equipment
- Tag CIBP at 3480'
- Circulate hole with mud laden fluid.
- Spot 25 sxs cement @ 3486' on top of CIBP.
- Spot Cement from 2600' to 1210'. WOC and Tag.
- Perf @ 1160' and Squeeze with 25 sxs. WOC and Tag.
- Perf @ 414'. Circulate cement to surface.
- Cut off well head and weld on dry hole marker.

** THIS WELL IN R5003 AREA. CEMENT REQUIRED ACROOS ENTIRE SALT SECTION

OIL CONSERVATION DIVISION - Hobbs office **Must Be Notified**
 24 hours prior to the beginning of Plugging Operations.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE C. Dale Kelton TITLE PRESIDENT DATE OCT. 13, 2014

Type or print name C. Dale Kelton E-mail address: providenceenergy@suddenlink.net PHONE: 432-661-1364

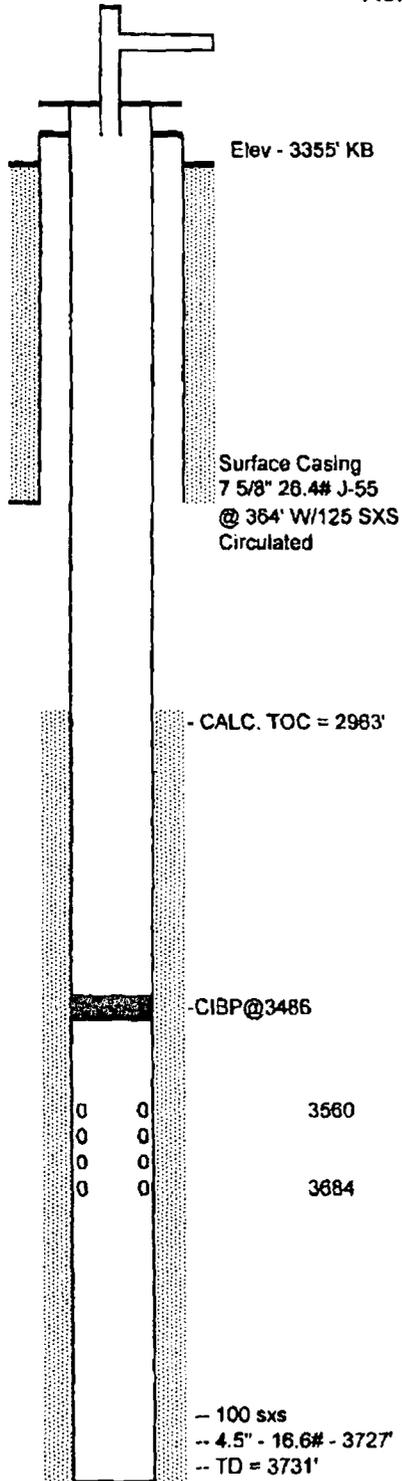
For State Use Only

APPROVED BY: Mark Whitman TITLE Compliance Officer DATE 10/20/2014

Conditions of Approval (if any):

OCT 20 2014 *fm*

Kelton Operating Corporation - WELL DIAGRAM



<u>WELL INFORMATION</u>													
WELL NAME:	SKELLY PENROSE B UNIT #01												
WELL TYPE:	INJECTOR - TA'd												
LEGAL LOCATION :	32-22S-37E												
WELL HEAD TYPE:	_____												
WELL HEAD SIZE:	_____												
CASING SIZE:	_____												
Drilled March 1958													
CIBP set at 3486'													
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<u>COMMENTS</u>													
Converted to Injection 10/1967 TEMPORARILY ABANDONED INJECTOR 10/31/1997 LAST MIT TEST 10-20-2009													
<< Converted Drill Pipe - I.D. 3.825"													